

Massachusetts Electric Company
and
Nantucket Electric Company
d/b/a
National Grid

Revised Exhibits
Filed in Support of
Proposed Compliance Tariffs

March 1, 2006

Submitted to:
Massachusetts Department of
Telecommunications and Energy
Docket No. D.T.E. 06-5

Submitted by:

nationalgrid

Compliance Exhibits

Exhibit SMM-1	Calculation of Adjustment to Distribution Rates Adjusted to Exclude Consolidated Edison Company
Exhibit SMM-2	July 1, 2004 Regional Index Normalized to Exclude Consolidated Edison Company
Exhibit SMM-3	July 1, 2005 Regional Index Adjusted to Exclude Consolidated Edison Company
Exhibit TMB-1	Revised Summary of Proposed Rates
Exhibit TMB-18	Revised Summary of Proposed Rates
Exhibit TMB-20	Revised Calculation of Reduction to Rate R-1 Transition Charge Adjustment Factor
Exhibit TMB-21	Revised Mass. Electric Typical Bills
Exhibit TMB-22	Revised Nantucket Electric Typical Bills

Exhibit SMM-1 Compliance

**Calculation of Adjustment to Distribution Rates
Adjusted to Exclude Consolidated Edison Company**

Massachusetts Electric Company
Nantucket Electric Company
Calculation of Adjustment to Distribution Rates

		<u>Methodology</u>	
(1)	Massachusetts Electric's Percentage of the Regional Index Determined as of July 2004, Normalized for the removal of Consolidated Edison Company	95.5%	
(2)	Regional Index as of July of the Year Prior to Filing, Applied to Massachusetts Electric's Average Customer Deliveries Fixed As of July 2004	\$0.02756	per kWh
(3)	Massachusetts Electric's Index Distribution Rate as of July for the Subsequent Calendar Year (July 2005)	\$0.02631	per kWh
(4)	Massachusetts Electric's Average Distribution Rate as of July of the Year Prior to the Filing, Applied to Massachusetts Electric's Average Customer Deliveries Fixed as of July 2004.	\$0.02542	per kWh
(5)	\$/kWh Adjustment to Massachusetts Electric's Distribution Rate from Application of the Regional Index - Increase (Decrease)	\$0.00089	per kWh
(6)	Percentage of Adjustment to Massachusetts Electric's Distribution Rates from Application of Regional Index - Increase (Decrease)	3.50%	

- (1) Exhibit SMM-2 Compliance, Page 1

$$\$0.02542 \text{ per kWh} \div \$0.02662 \text{ per kWh} = 95.5\%$$
- (2) Exhibit SMM-3 Compliance, Page 1
- (3) Line (1) x Line (2), truncated after five decimal places
- (4) Exhibit SMM -2, Page 1
- (5) Line (3) - Line (4)
- (6) Line (5) ÷ Line (4)

Exhibit SMM-2 Compliance

**July 1, 2004 Regional Index
Normalized to Exclude Consolidated Edison Company**

Massachusetts Electric Company
Nantucket Electric Company
July 1, 2004 Regional Index without Consolidated Edison

Utility	State	Total 2003 MWh	% of Total MWh	DISTRIBUTION July 2004					Weighted Average
				Residential	Small C&I	Medium C&I	Large C&I	INDEX	
				R	G1	G2	G3		
Connecticut Light & Power Company	CT	24,116,876	8.7%	3.455	5.140	3.092	1.361	2.763	0.239
United Illuminating Company	CT	5,763,052	2.1%	4.933	5.151	3.299	1.775	3.512	0.073
Boston Edison Company (NSTAR)	MA	14,961,539	5.4%	4.948	5.579	4.096	2.897	4.102	0.220
Cambridge Electric Company (NSTAR)	MA	1,639,564	0.6%	3.581	2.547	2.049	1.113	2.319	0.014
Commonwealth Electric Company (NSTAR)	MA	4,173,545	1.5%	5.156	4.184	2.474	1.278	3.196	0.048
Fitchburg Gas & Electric Company (Unitil)	MA	515,669	0.2%	4.624	4.572	3.279	1.636	3.284	0.006
Western Massachusetts Electric Company (Northeast Utilities)	MA	4,023,433	1.4%	4.054	4.762	2.554	1.582	2.961	0.043
Bangor Hydro-Electric Company	ME	1,542,455	0.6%	5.554	4.778	2.720	2.399	3.867	0.021
Maine Public Service Company	ME	540,214	0.2%	4.747	4.153	2.262	1.639	3.146	0.006
Granite State Electric Company (National Grid)	NH	833,597	0.3%	4.317	3.826	1.741	1.221	2.717	0.008
New Hampshire Electric Cooperative Inc.	NH	690,095	0.2%	5.547	4.073	3.737	2.751	4.078	0.010
Unitil Energy Service, Inc.	NH	1,211,068	0.4%	3.021	3.561	2.091	1.366	2.306	0.010
Narragansett Electric Company (National Grid)	RI	7,964,092	2.9%	4.188	4.470	2.427	1.648	2.991	0.086
Atlantic City Electric Company (Connecticut Power Delivery)	NJ	9,642,644	3.5%	3.328	3.848	1.582	1.448	2.408	0.083
Jersey Central Power & Light Company (FirstEnergy)	NJ	20,859,480	7.5%	2.687	4.307	2.398	2.044	2.554	0.191
Public Service Electric & Gas Company	NJ	42,067,965	15.1%	3.564	3.516	2.428	1.516	2.613	0.395
Rockland Electric Company (Orange & Rockland)	NJ	1,563,289	0.6%	3.319	3.630	3.048	2.670	3.062	0.017
Duquesne Light Company	PA	13,363,091	4.8%	4.021	3.456	1.864	0.976	2.494	0.120
Metropolitan Edison Company (FirstEnergy)	PA	13,009,872	4.7%	4.075	4.498	2.424	1.377	2.847	0.133
PECO Energy	PA	36,841,017	13.2%	5.234	2.601	1.795	1.513	3.067	0.406
Pennsylvania Electric Company (FirstEnergy)	PA	13,400,384	4.8%	4.045	4.006	2.420	1.454	2.818	0.136
Pennsylvania Power Company (FirstEnergy)	PA	4,258,641	1.5%	3.700	2.066	0.860	0.681	1.983	0.030
Pennsylvania Power & Light Company	PA	35,417,470	12.7%	2.636	2.460	2.228	0.821	1.867	0.238
UGI Utilities, Inc.	PA	978,551	0.4%	3.917	4.609	3.471	1.789	3.105	0.011
West Penn Power Company (Allegheny Power)	PA	19,001,901	6.8%	2.618	1.880	1.655	0.849	1.733	0.118

Total MWh Included in Weighted Average
Mass. Electric Customer Mix

278,379,504	100.0%								
		37.90%	9.52%	14.34%	38.24%	100.00%			

Weighted Average By kWh

2.662

General Notes

- 1) PF = 100% for rate calculations
- 2) Time of use splits are based on period definitions. (ie. if peak period=9am-9pm on weekdays, then peak split = 12/24 x 5/7)
- 3) In all cases, the tariff selected is based on Massachusetts Electric Company average customers.
- 4) In all cases, conservation charges not included.
- 5) Residential and Small C&I assumed to be single phase/non-demand metered. Medium & Large C&I assumed to be three phase service, demand metered.
- 6) Where Small C&I tariffs contained demand component, the Massachusetts Electric Company G1 average demand of 5.9 kW was used.
- 7) Hours use rates were calculated at average billing demand.

Exhibit SMM-3 Compliance

**July 1, 2005 Regional Index
Adjusted to Exclude Consolidated Edison Company**

Massachusetts Electric Company
Nantucket Electric Company
July 1, 2005 Regional Index without Consolidated Edison

Utility	State	Total 2003 MWh	% of Total MWh	DISTRIBUTION July 2005						
				Residential	Small C&I	Medium C&I	Large C&I	INDEX	Weighted Average	
				R	G1	G2	G3			
Connecticut Light & Power Company	CT	24,116,876	8.7%	3.545	5.271	3.407	1.498	2.907	0.252	
United Illuminating Company	CT	5,763,052	2.1%	4.933	5.151	3.299	1.775	3.512	0.073	
Boston Edison Company (NSTAR)	MA	14,961,539	5.4%	4.917	5.549	4.066	2.867	4.071	0.219	
Cambridge Electric Company (NSTAR)	MA	1,639,564	0.6%	3.580	2.545	2.047	1.111	2.318	0.014	
Commonwealth Electric Company (NSTAR)	MA	4,173,545	1.5%	5.201	4.228	2.519	1.323	3.241	0.049	
Fitchburg Gas & Electric Company (Unitil)	MA	515,669	0.2%	4.700	4.650	3.356	1.713	3.360	0.006	
Western Massachusetts Electric Company (Northeast Utilities)	MA	4,023,433	1.4%	4.200	4.908	2.700	1.709	3.100	0.045	
Bangor Hydro-Electric Company	ME	1,542,455	0.6%	5.420	4.688	2.658	2.341	3.777	0.021	
Maine Public Service Company	ME	540,214	0.2%	4.747	4.153	2.262	1.639	3.146	0.006	
Granite State Electric Company (National Grid)	NH	833,597	0.3%	4.317	3.826	1.741	1.221	2.717	0.008	
New Hampshire Electric Cooperative Inc.	NH	690,095	0.2%	5.547	4.073	3.737	2.751	4.078	0.010	
Unitil Energy Service, Inc.	NH	1,211,068	0.4%	3.021	3.561	2.091	1.366	2.306	0.010	
Narragansett Electric Company (National Grid)	RI	7,964,092	2.9%	3.948	4.285	2.285	1.564	2.830	0.081	
Atlantic City Electric Company (Connectiv Power Delivery)	NJ	9,642,644	3.5%	3.301	3.815	1.581	1.443	2.393	0.083	
Jersey Central Power & Light Company (FirstEnergy)	NJ	20,859,480	7.5%	2.960	4.790	2.657	2.265	2.825	0.212	
Public Service Electric & Gas Company	NJ	42,067,965	15.1%	3.564	3.516	2.428	1.516	2.613	0.395	
Rockland Electric Company (Orange & Rockland)	NJ	1,563,289	0.6%	3.529	3.822	3.231	2.831	3.247	0.018	
Duquesne Light Company	PA	13,363,091	4.8%	4.021	3.455	1.865	0.976	2.494	0.120	
Metropolitan Edison Company (FirstEnergy)	PA	13,009,872	4.7%	4.072	4.495	2.423	1.376	2.845	0.133	
PECO Energy	PA	36,841,017	13.2%	5.227	2.592	1.789	1.508	3.061	0.405	
Pennsylvania Electric Company (FirstEnergy)	PA	13,400,384	4.8%	4.042	4.004	2.418	1.453	2.816	0.136	
Pennsylvania Power Company (FirstEnergy)	PA	4,258,641	1.5%	3.706	2.069	0.861	0.682	1.986	0.030	
Pennsylvania Power & Light Company	PA	35,417,470	12.7%	3.232	3.221	2.761	1.155	2.369	0.301	
UGI Utilities, Inc.	PA	978,551	0.4%	3.920	4.614	3.474	1.790	3.108	0.011	
West Penn Power Company (Allegheny Power)	PA	19,001,901	6.8%	2.620	1.880	1.656	0.849	1.734	0.118	
Total MWh Included in Weighted Average		278,379,504	100.0%							
Mass. Electric Customer Mix				37.90%	9.52%	14.34%	38.24%	100.00%		

Weighted Average By kWh

2.756

General Notes

- 1) PF =100% for rate calculations
- 2) Time of use splits are based on period definitions. (ie. if peak period=9am-9pm on weekdays, then peak split = 12/24 x 5/7)
- 3) In all cases, the tariff selected is based on Massachusetts Electric Company average customers.
- 4) In all cases, conservation charges not included.
- 5) Residential and Small C&I assumed to be single phase/non-demand metered. Medium & Large C&I assumed to be three phase service, demand metered.
- 6) Where Small C&I tariffs contained demand component, the Massachusetts Electric Company G1 average demand of 5.9 kW was used.
- 7) Hours use rates were calculated at average billing demand.

Exhibit TMB-1 Compliance

Revised Summary of Proposed Rates

Massachusetts Electric Company
Nantucket Electric Company
Summary of Proposed Reconciling Factors

	Rate Class	Default Service Adjustment Factor (1) (a) Ex. TMB-5	Transmission Charge (b) Ex. TMB-15	Transmission Adjustment Factor (c) Ex. TMB-14	Net Transmission Charge (d) (b) + (c)
(1)	R-1/E	(\$0.00045)	\$0.00911	\$0.00088	\$0.00999
(2)	R-2	(\$0.00045)	\$0.00911	\$0.00088	\$0.00999
(3)	R-4	(\$0.00045)	\$0.00570	\$0.00088	\$0.00658
(4)	G-1	(\$0.00045)	\$0.00761	\$0.00088	\$0.00849
(5)	G-2	(\$0.00045)	\$0.00746	\$0.00088	\$0.00834
(6)	G-3	(\$0.00045)	\$0.00674	\$0.00088	\$0.00762
(7)	Streetlights	(\$0.00045)	\$0.00682	\$0.00088	\$0.00770

	Rate Class	Transition Charge (e) Ex. TMB-6	Transition Adjustment Factor (f) Ex. TMB-10	Adjustment Factor Credit (g) Ex. TMB-20 Comp	Net Transition Charge (h) (e) + (f) + (g)	Residential Assistance Adjmt Factor (1) (i) Ex. TMB-19
(8)	R-1/E	\$0.00494	\$0.00078	(\$0.00036)	\$0.00536	\$0.00010
(9)	R-2	\$0.00494	\$0.00075	n/a	\$0.00569	\$0.00010
(10)	R-4 on peak	\$0.01414	\$0.00110	n/a	\$0.01524	\$0.00010
	R-4 off peak	\$0.00000	\$0.00110	n/a	\$0.00110	\$0.00010
(11)	G-1	\$0.00494	\$0.00063	n/a	\$0.00557	\$0.00010
(12)	G-2 Demand Energy	\$0.53 \$0.00321	\$0.00114	n/a n/a	\$0.53 \$0.00435	\$0.00010
(13)	G-3 Demand Energy	\$0.90 \$0.00271	\$0.00053	n/a	\$0.90 \$0.00324	\$0.00010
(14)	Streetlights	\$0.00494	\$0.00107	n/a	\$0.00601	\$0.00010

(1) To be included in distribution rates for billing purposes

Massachusetts Electric Company
Nantucket Electric Company
Summary of Proposed Distribution Rates

<u>Rate Class and Component</u>	<u>Rate</u> Exhibit TMB-18 Compliance
(1) R-1/E	
Customer Charge	\$6.01
Distribution Energy Charge	\$0.02589
Interruptible Credit IC-1	(\$5.69)
Interruptible Credit IC-2	(\$7.76)
(2) R-2	
Customer Charge	\$3.90
Distribution Energy Charge	\$0.00479
Interruptible Credit IC-1	(\$5.69)
Interruptible Credit IC-2	(\$7.76)
Grandfathered EUA R-2	
Customer Charge	\$0.90
Distribution Energy Charge	\$0.00599
Interruptible Credit IC-1	(\$5.69)
Interruptible Credit IC-2	(\$7.76)
(3) R-4	
Customer Charge	\$19.87
On peak Distribution Energy Charge	\$0.06322
Off peak Distribution Energy Charge	\$0.00424
(4) G-1	
Customer Charge	\$8.61
Unmetered Charge	\$6.70
Distribution Energy Charge	\$0.03977
Minimum Charge	\$1.81
(5) G-2	
Customer Charge	\$15.76
Distribution Demand Charge	\$6.12
Distribution Energy Charge	\$0.00142
Credit for High Voltage Delivery > 2.4 kv	(\$0.46)
(6) G-3	
Customer Charge	\$69.62
Distribution Demand Charge	\$3.75
On peak Distribution Energy Charge	\$0.01224
Off peak Distribution Energy Charge	\$0.00000
Credit for High Voltage Delivery > 2.4 kv	(\$0.46)
Credit for High Voltage Delivery > 115 kv	(\$2.21)
(7) S-5	
Distribution Energy Charge	\$0.01745
(8) S-1, S-2, S-3, S-20	refer to Exhibit TMB-18 Compliance, pages 2 through 5
Second Feeder Service	\$2.21
(if additional transformation is required)	\$2.67

MASSACHUSETTS ELECTRIC COMPANY
NANTUCKET ELECTRIC COMPANY
d/b/a NATIONAL GRID
Docket No. D.T.E. 06-5

Exhibit TMB-18 Compliance

Revised Summary of Proposed Rates

Massachusetts Electric Company
Nantucket Electric Company
Proposed Distribution Rates
Resulting from Regional Index

<u>Rate Class and Component</u>	<u>Current</u>	<u>Regional</u>	<u>Proposed</u>
	<u>Distribution</u>	<u>Index</u>	<u>Distribution</u>
	<u>Charges</u>	<u>Increase</u>	<u>Charges</u>
	(a)	(b)	(c)
	Per Tariffs	Ex. SMM-1 Comp	(a) x [1+ (b)]
(1) R-1/E			
Customer Charge	\$5.81	3.50%	\$6.01
Distribution Energy Charge	\$0.02502	3.50%	\$0.02589
Interruptible Credit IC-1	(\$5.50)	3.50%	(\$5.69)
Interruptible Credit IC-2	(\$7.50)	3.50%	(\$7.76)
(2) R-2			
Customer Charge	\$3.77	3.50%	\$3.90
Distribution Energy Charge	\$0.00463	3.50%	\$0.00479
Interruptible Credit IC-1	(\$5.50)	3.50%	(\$5.69)
Interruptible Credit IC-2	(\$7.50)	3.50%	(\$7.76)
Grandfathered EUA R-2			
Customer Charge	\$0.87	3.50%	\$0.90
Distribution Energy Charge	\$0.00579	3.50%	\$0.00599
Interruptible Credit IC-1	(\$5.50)	3.50%	(\$5.69)
Interruptible Credit IC-2	(\$7.50)	3.50%	(\$7.76)
(3) R-4			
Customer Charge	\$19.20	3.50%	\$19.87
On peak Distribution Energy Charge	\$0.06109	3.50%	\$0.06322
Off peak Distribution Energy Charge	\$0.00410	3.50%	\$0.00424
(4) G-1			
Customer Charge	\$8.32	3.50%	\$8.61
Unmetered Charge	\$6.48	3.50%	\$6.70
Distribution Energy Charge	\$0.03843	3.50%	\$0.03977
Minimum Charge	\$1.75	3.50%	\$1.81
(5) G-2			
Customer Charge	\$15.23	3.50%	\$15.76
Distribution Demand Charge	\$5.92	3.50%	\$6.12
Distribution Energy Charge	\$0.00138	3.50%	\$0.00142
Credit for High Voltage Delivery > 2.4 kv	(\$0.45)	3.50%	(\$0.46)
(6) G-3			
Customer Charge	\$67.27	3.50%	\$69.62
Distribution Demand Charge	\$3.63	3.50%	\$3.75
On peak Distribution Energy Charge	\$0.01183	3.50%	\$0.01224
Off peak Distribution Energy Charge	\$0.00000	3.50%	\$0.00000
Credit for High Voltage Delivery > 2.4 kv	(\$0.45)	3.50%	(\$0.46)
Credit for High Voltage Delivery > 115 kv	(\$2.14)	3.50%	(\$2.21)
(7) S-5			
Distribution Energy Charge	\$0.01686	3.50%	\$0.01745

- (a) Per currently effective tariffs
(b) Per Exhibit SMM-1 Compliance
(c) Column (a) x [1 + Column (b)], truncated after 2 or 5 decimal places, as appropriate

Massachusetts Electric Company
Nantucket Electric Company
Proposed Distribution Rates
Resulting from Regional Index

Lumen/Pole Code	Lumen Size	Current Annual Charge (a) Per Tariffs	Regional Index Increase (b) Ex. SMM-1 Comp	Proposed Annual Charge (c) (a) x [1+ (b)]
<u>Incandescent: Rate S-1</u>				
10	1,000	\$48.46	3.50%	\$50.15
11	2,500	\$59.83	3.50%	\$61.92
<u>Incandescent: Rate S-20</u>				
10	1,000	\$44.79	3.50%	\$46.35
11	2,500	\$20.84	3.50%	\$21.56
<u>Mercury Vapor: S-1</u>				
3	4,000	\$48.49	3.50%	\$50.18
4	8,000	\$53.89	3.50%	\$55.77
16	11,000	\$69.43	3.50%	\$71.86
5	22,000	\$89.34	3.50%	\$92.46
6	63,000	\$157.96	3.50%	\$163.48
1	4,000 Post Top	\$57.46	3.50%	\$59.47
2	8,000 Post Top	\$76.89	3.50%	\$79.58
23	22,000 Flood	\$107.27	3.50%	\$111.02
24	63,000 Flood	\$195.22	3.50%	\$202.05
<u>Mercury Vapor: S-2</u>				
113	4,000	\$21.19	3.50%	\$21.93
114	8,000	\$25.85	3.50%	\$26.75
115	22,000	\$39.83	3.50%	\$41.22
116	63,000	\$78.73	3.50%	\$81.48
117	22,000 Flood	\$48.79	3.50%	\$50.49
118	63,000 Flood	\$87.69	3.50%	\$90.75
<u>Mercury Vapor: S-20</u>				
3	4,000	\$39.31	3.50%	\$40.68
4	8,000	\$48.92	3.50%	\$50.63
16	11,000	\$47.18	3.50%	\$48.83
5	22,000	\$56.62	3.50%	\$58.60
6	63,000	(\$24.02)	3.50%	(\$24.02)
1	4,000 Post Top	\$44.71	3.50%	\$46.27
2	8,000 Post Top	\$43.09	3.50%	\$44.59
23	22,000 Flood	\$105.86	3.50%	\$109.56
24	63,000 Flood	\$9.35	3.50%	\$9.67
<u>Mercury Vapor: S-3A</u>				
1	4,000 Post Top	\$64.26	3.50%	\$66.50
2	8,000 Post Top	\$58.42	3.50%	\$60.46
3	4,000	\$45.79	3.50%	\$47.39
4	8,000	\$53.67	3.50%	\$55.54
5	22,000	\$91.07	3.50%	\$94.25
6	63,000	\$169.41	3.50%	\$175.33
<u>Mercury Vapor: S-3B</u>				
30		\$11.88	3.50%	\$12.29
31		\$17.81	3.50%	\$18.43
33		\$37.50	3.50%	\$38.81

- (a) Per currently effective tariffs
 (b) Per Exhibit SMM-1 Compliance
 (c) Column (a) x [1 + Column (b)], truncated after 2 decimal places, only if Column (a) is greater than \$0.
 If less than or equal to \$0, then set at Column (a)

Massachusetts Electric Company
Nantucket Electric Company
Proposed Distribution Rates
Resulting from Regional Index

<u>Lumen/Pole Code</u>	<u>Lumen Size</u>	<u>Current Annual Charge</u> (a) Per Tariffs	<u>Regional Index Increase</u> (b) Ex. SMM-1 Comp	<u>Proposed Annual Charge</u> (c) (a) x [1+ (b)]
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Sodium Vapor: S-1 & S-20

70	4,000	\$55.82	3.50%	\$57.77
71	5,800	\$67.52	3.50%	\$69.88
72	9,600	\$71.23	3.50%	\$73.72
41	13,000 Retired	\$73.80	3.50%	\$76.38
73	16,000	\$75.78	3.50%	\$78.43
74	27,500	\$94.06	3.50%	\$97.35
75	50,000	\$130.65	3.50%	\$135.22
76	140,000	\$175.16	3.50%	\$181.29
77	27,500 Flood	\$143.82	3.50%	\$148.85
78	50,000 Flood	\$163.80	3.50%	\$169.53
80	140,000 Flood	\$220.41	3.50%	\$228.12
83	4,000 Post Top	\$61.22	3.50%	\$63.36
79	9,600 Post Top	\$65.50	3.50%	\$67.79
81	27,500 12 Hour	\$113.70	3.50%	\$117.67
82	27,500 24 Hour	\$102.35	3.50%	\$105.93

Sodium Vapor: S-2

100	4,000	\$22.38	3.50%	\$23.16
101	5,800	\$24.22	3.50%	\$25.06
102	9,600	\$26.23	3.50%	\$27.14
104	16,000	\$29.15	3.50%	\$30.17
105	27,500	\$37.03	3.50%	\$38.32
106	50,000	\$46.89	3.50%	\$48.53
107	140,000	\$104.40	3.50%	\$108.05
108	27,500 Flood	\$50.14	3.50%	\$51.89
109	50,000 Flood	\$60.17	3.50%	\$62.27
111	27,500 12 Hour	\$36.34	3.50%	\$37.61
112	27,500 24 Hour	\$54.13	3.50%	\$56.02

Sodium Vapor: S-3A

70	4,000	\$40.48	3.50%	\$41.89
72	9,600	\$43.26	3.50%	\$44.77
83	4,000 Post Top	\$51.39	3.50%	\$53.18
79	9,600 Post Top	\$53.52	3.50%	\$55.39
74	27,500	\$61.01	3.50%	\$63.14
75	50,000	\$89.18	3.50%	\$92.30
76	140,000	\$167.60	3.50%	\$173.46

Sodium Vapor: S-3B

53	4,000	\$14.67	3.50%	\$15.18
51	5,800	\$17.30	3.50%	\$17.90
52	9,600	\$19.71	3.50%	\$20.39
36	27,500	\$29.80	3.50%	\$30.84
37	50,000	\$45.33	3.50%	\$46.91
38	140,000	\$108.31	3.50%	\$112.10

Poles and Related Equipment

P Wood	\$41.90	3.50%	\$43.36
A Wood Shared	\$20.95	3.50%	\$21.68
R Non-Metalic	\$49.36	3.50%	\$51.08
C Fiberglass < 25'	\$102.92	3.50%	\$106.52
D Fiberglass > 25'	\$172.04	3.50%	\$178.06
Y Non Metal	\$51.30	3.50%	\$53.09
Z Metal	\$113.08	3.50%	\$117.03
F Metal Embedded	\$50.00	3.50%	\$51.75
T Metal with Base	\$128.30	3.50%	\$132.79
H Shared Metal with Base	\$64.15	3.50%	\$66.39

- (a) Per currently effective tariffs
(b) Per Exhibit SMM-1 Compliance
(c) Column (a) x [1 + Column (b)], truncated after 2 decimal places, only if Column (a) is greater than \$0.
If less than or equal to \$0, then set at Column (a)

Massachusetts Electric Company
Nantucket Electric Company
Proposed Distribution Rates
Resulting from Regional Index

<u>Lumen/Pole Code</u>	<u>Lumen Size</u>	<u>Current Annual Charge</u> (a) Per Tariffs	<u>Regional Index Increase</u> (b) Ex. SMM-1 Comp	<u>Proposed Annual Charge</u> (c) (a) x [1+ (b)]
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Incandescent: Rate S-1

910	1,000	\$30.57	3.50%	\$31.63
911	2,500	\$37.74	3.50%	\$39.06

Incandescent: Rate S-20

910	1,000	\$28.26	3.50%	\$29.24
911	2,500	\$13.14	3.50%	\$13.59

Mercury Vapor: S-1

903	4,000	\$30.59	3.50%	\$31.66
904	8,000	\$34.00	3.50%	\$35.19
916	11,000	\$43.80	3.50%	\$45.33
905	22,000	\$56.36	3.50%	\$58.33
906	63,000	\$99.66	3.50%	\$103.14
901	4,000 Post Top	\$36.25	3.50%	\$37.51
902	8,000 Post Top	\$48.51	3.50%	\$50.20
923	22,000 Flood	\$67.68	3.50%	\$70.04
924	63,000 Flood	\$123.17	3.50%	\$127.48

Mercury Vapor: S-20

903	4,000	\$24.80	3.50%	\$25.66
904	8,000	\$30.86	3.50%	\$31.94
916	11,000	\$29.76	3.50%	\$30.80
905	22,000	\$35.72	3.50%	\$36.97
906	63,000	\$0.00	3.50%	\$0.00
901	4,000 Post Top	\$28.20	3.50%	\$29.18
902	8,000 Post Top	\$27.18	3.50%	\$28.13
923	22,000 Flood	\$66.79	3.50%	\$69.12
924	63,000 Flood	\$5.89	3.50%	\$6.09

Mercury Vapor: S-3A

901	4,000 Post Top	\$40.54	3.50%	\$41.95
902	8,000 Post Top	\$36.86	3.50%	\$38.15
903	4,000	\$28.89	3.50%	\$29.90
904	8,000	\$33.86	3.50%	\$35.04
905	22,000	\$57.46	3.50%	\$59.47
906	63,000	\$106.88	3.50%	\$110.62

- (a) Per currently effective tariffs
(b) Per Exhibit SMM-1 Compliance
(c) Column (a) x [1 + Column (b)], truncated after 2 decimal places

Massachusetts Electric Company
Nantucket Electric Company
Proposed Distribution Rates
Resulting from Regional Index

<u>Lumen/Pole</u>	<u>Lumen</u>	<u>Current</u>	<u>Regional</u>	<u>Proposed</u>
<u>Code</u>	<u>Size</u>	<u>Annual</u>	<u>Index</u>	<u>Annual</u>
		<u>Charge</u>	<u>Increase</u>	<u>Charge</u>
		(a)	(b)	(c)
		Per Tariffs	Ex. SMM-1 Comp	(a) x [1+ (b)]

Sodium Vapor: S-1 & S-20

970	4,000	\$35.21	3.50%	\$36.44
971	5,800	\$42.60	3.50%	\$44.09
972	9,600	\$44.94	3.50%	\$46.51
941	13,000 Retired	\$46.56	3.50%	\$48.18
973	16,000	\$47.81	3.50%	\$49.48
974	27,500	\$59.34	3.50%	\$61.41
975	50,000	\$82.43	3.50%	\$85.31
976	140,000	\$110.51	3.50%	\$114.37
977	27,500 Flood	\$90.74	3.50%	\$93.91
978	50,000 Flood	\$103.34	3.50%	\$106.95
980	140,000 Flood	\$139.06	3.50%	\$143.92
983	4,000 Post Top	\$38.62	3.50%	\$39.97
979	9,600 Post Top	\$41.32	3.50%	\$42.76
981	27,500 12 Hour	\$71.73	3.50%	\$74.24
982	27,500 24 Hour	\$64.57	3.50%	\$66.82

Sodium Vapor: S-3A

970	4,000	\$25.54	3.50%	\$26.43
972	9,600	\$27.29	3.50%	\$28.24
983	4,000 Post Top	\$32.42	3.50%	\$33.55
979	9,600 Post Top	\$33.76	3.50%	\$34.94
974	27,500	\$38.49	3.50%	\$39.83
975	50,000	\$56.26	3.50%	\$58.22
976	140,000	\$105.74	3.50%	\$109.44

Poles and Related Equipment

P	Wood	\$26.43	3.50%	\$27.35
A	Wood Shared	\$13.21	3.50%	\$13.67
R	Non-Metallic	\$31.14	3.50%	\$32.22
C	Fiberglass < 25'	\$64.93	3.50%	\$67.20
D	Fiberglass > 25'	\$108.54	3.50%	\$112.33
Y	Non Metal	\$32.36	3.50%	\$33.49
Z	Metal	\$71.34	3.50%	\$73.83
F	Metal Embedded	\$31.54	3.50%	\$32.64
T	Metal with Base	\$80.95	3.50%	\$83.78
H	Shared Metal with Base	\$40.47	3.50%	\$41.88

- (a) Per currently effective tariffs
(b) Per Exhibit SMM-1 Compliance
(c) Column (a) x [1 + Column (b)], truncated after 2 decimal places

Exhibit TMB-20 Compliance

**Revised Calculation of Reduction to
Rate R-1 Transition Charge Adjustment Factor**

Massachusetts Electric Company
Nantucket Electric Company
Calculation of Reduction to the Rate R-1 Transition Charge Adjustment Factor

Monthly Usage: 500 kWh

Section 1: Calculation of unadjusted typical bill

	<u>Current Rates</u>		<u>Proposed Rates</u>		<u>Increase</u>
Customer Charge	\$5.81	\$5.81	\$6.01	\$6.01	
Distribution Energy Charge (incl DS adjustment factor)	\$0.02377	\$11.89	\$0.02484	\$12.42	
Transmission Charge	\$0.00819	\$4.10	\$0.00999	\$5.00	
Transition Charge	\$0.00862	\$4.31	\$0.00572	\$2.86	
DSM Charge	\$0.00250	\$1.25	\$0.00250	\$1.25	
Renewables Charge	\$0.00050	\$0.25	\$0.00050	\$0.25	
Subtotal Retail Delivery		\$27.61		\$27.79	
Default Service Charge	\$0.10718	<u>\$53.59</u>	\$0.10718	<u>\$53.59</u>	
Total Bill		\$81.20		\$81.38	\$0.18 0.22%

Based on current rates and proposed rates from Exhibit TMB-1 Compliance and transition charge based on Column (e)
+ Column (f) of Exhibit TMB-1 Compliance

Section 2: Calculation of per kWh reduction to achieve no increase in a 500 kWh residential bill

(a)	Increase from above	\$0.18
(b)	Monthly Usage	500 kWh
(c)	Decrease per kWh to eliminate increase from Section 1	(\$0.00035)
(d)	Additional credit to ensure a zero increase in the bill calculation	<u>(\$0.00001)</u>
(e)	Final decrease per kWh to eliminate increase from Section 1	(\$0.00036)
(a)	Increase reflected in Section 1	
(b)	Usage used in Section 1	
(c)	Line (a) ÷ Line (b), truncated after 5 decimal places	
(d)	Input value until bill calculation in Section 3 becomes zero; using Line (c) results in a \$0.01 bill increase due to truncating in Line (c)	
(e)	Line (c) + Line (d)	

Section 3: Calculation of unadjusted typical bill

	<u>Current Rates</u>		<u>Proposed Rates</u>		<u>Increase</u>
Customer Charge	\$5.81	\$5.81	\$6.01	\$6.01	
Distribution Energy Charge (incl DS adjustment factor)	\$0.02377	\$11.89	\$0.02484	\$12.42	
Transmission Charge	\$0.00819	\$4.10	\$0.00999	\$5.00	
Transition Charge	\$0.00862	\$4.31	\$0.00536	\$2.68	
DSM Charge	\$0.00250	\$1.25	\$0.00250	\$1.25	
Renewables Charge	\$0.00050	<u>\$0.25</u>	\$0.00050	<u>\$0.25</u>	
Subtotal Retail Delivery		\$27.61		\$27.61	
Default Service Charge	\$0.10718	<u>\$53.59</u>	\$0.10718	<u>\$53.59</u>	
Total Bill		\$81.20		\$81.20	\$0.00

Based on current rates and proposed rates from Exhibit TMB-1 Compliance and transition charge based on Column (e)
+ Column (f) of Exhibit TMB-1 Compliance net of credit calculated in Section 2, Line (c)

MASSACHUSETTS ELECTRIC COMPANY
NANTUCKET ELECTRIC COMPANY
d/b/a NATIONAL GRID
Docket No. D.T.E. 06-5

Exhibit TMB-21 Compliance

Revised Mass. Electric Typical Bills

Massachusetts Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on R-1 Default Service Customers

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)		
	Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Amount	%	
125	\$24.65	\$13.40	\$11.25	\$24.81	\$13.40	\$11.41	\$0.16	0.6%	
250	\$43.52	\$26.80	\$16.72	\$43.62	\$26.80	\$16.82	\$0.10	0.2%	
500	\$81.20	\$53.59	\$27.61	\$81.20	\$53.59	\$27.61	\$0.00	0.0%	
750	\$118.90	\$80.39	\$38.51	\$118.80	\$80.39	\$38.41	(\$0.10)	-0.1%	
1,000	\$156.57	\$107.18	\$49.39	\$156.38	\$107.18	\$49.20	(\$0.19)	-0.1%	
1,250	\$194.28	\$133.98	\$60.30	\$193.99	\$133.98	\$60.01	(\$0.29)	-0.1%	
1,500	\$231.96	\$160.77	\$71.19	\$231.57	\$160.77	\$70.80	(\$0.39)	-0.2%	
2,000	\$307.33	\$214.36	\$92.97	\$306.75	\$214.36	\$92.39	(\$0.58)	-0.2%	

		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$5.81	\$6.01
Distribution Charge	KWh x	\$0.02377	\$0.02484
Transition Charge	KWh x	\$0.00862	\$0.00536
Transmission Charge	KWh x	\$0.00819	\$0.00999
DSM Charge	KWh x	\$0.00250	\$0.00250
Renewables Charge	KWh x	\$0.00050	\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.10718	\$0.10718
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Massachusetts Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on R-1 Default Service Customers (with Interruptible Credit #1)

Monthly KWh	(1)			(2)			(1) vs (2)	
	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
250	\$38.02	\$26.80	\$11.22	\$37.93	\$26.80	\$11.13	(\$0.09)	-0.2%
500	\$75.70	\$53.59	\$22.11	\$75.51	\$53.59	\$21.92	(\$0.19)	-0.3%
750	\$113.40	\$80.39	\$33.01	\$113.11	\$80.39	\$32.72	(\$0.29)	-0.3%
1,000	\$151.07	\$107.18	\$43.89	\$150.69	\$107.18	\$43.51	(\$0.38)	-0.3%
1,250	\$188.78	\$133.98	\$54.80	\$188.30	\$133.98	\$54.32	(\$0.48)	-0.3%
1,500	\$226.46	\$160.77	\$65.69	\$225.88	\$160.77	\$65.11	(\$0.58)	-0.3%
2,000	\$301.83	\$214.36	\$87.47	\$301.06	\$214.36	\$86.70	(\$0.77)	-0.3%
2,500	\$377.22	\$267.95	\$109.27	\$376.25	\$267.95	\$108.30	(\$0.97)	-0.3%

Present Rates			Proposed Rates	
Customer Charge		\$5.81		\$6.01
Distribution Charge	KWh x	\$0.02377		\$0.02484
Transition Charge	KWh x	\$0.00862		\$0.00536
Transmission Charge	KWh x	\$0.00819		\$0.00999
Interruptible Credit #1		(\$5.50)		(\$5.69)
DSM Charge	KWh x	\$0.00250		\$0.00250
Renewables Charge	KWh x	\$0.00050		\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.10718	\$0.10718
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Massachusetts Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on R-1 Default Service Customers (with Interruptible Credit #2)

Monthly KWh	(1)			(2)			(1) vs (2)	
	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
250	\$36.02	\$26.80	\$9.22	\$35.86	\$26.80	\$9.06	(\$0.16)	-0.4%
500	\$73.70	\$53.59	\$20.11	\$73.44	\$53.59	\$19.85	(\$0.26)	-0.4%
750	\$111.40	\$80.39	\$31.01	\$111.04	\$80.39	\$30.65	(\$0.36)	-0.3%
1,000	\$149.07	\$107.18	\$41.89	\$148.62	\$107.18	\$41.44	(\$0.45)	-0.3%
1,250	\$186.78	\$133.98	\$52.80	\$186.23	\$133.98	\$52.25	(\$0.55)	-0.3%
1,500	\$224.46	\$160.77	\$63.69	\$223.81	\$160.77	\$63.04	(\$0.65)	-0.3%
2,000	\$299.83	\$214.36	\$85.47	\$298.99	\$214.36	\$84.63	(\$0.84)	-0.3%
2,500	\$375.22	\$267.95	\$107.27	\$374.18	\$267.95	\$106.23	(\$1.04)	-0.3%

	<u>Present Rates</u>		<u>Proposed Rates</u>	
Customer Charge		\$5.81		\$6.01
Distribution Charge	KWh x	\$0.02377		\$0.02484
Transition Charge	KWh x	\$0.00862		\$0.00536
Transmission Charge	KWh x	\$0.00819		\$0.00999
Interruptible Credit #2		(\$7.50)		(\$7.76)
DSM Charge	KWh x	\$0.00250		\$0.00250
Renewables Charge	KWh x	\$0.00050		\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.10718	\$0.10718
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Massachusetts Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on R-2 Default Service Customers

		(1)			(2)			(1) vs (2)	
Monthly KWh	Total	Present Rates		Retail Delivery	Proposed Rates		Retail Delivery	Overall Increase (Decrease)	
		Default Service			Default Service			Amount	%
50	\$10.30	\$5.36		\$4.94	\$10.39	\$5.36	\$5.03	\$0.09	0.9%
100	\$16.80	\$10.72		\$6.08	\$16.86	\$10.72	\$6.14	\$0.06	0.4%
150	\$23.33	\$16.08		\$7.25	\$23.35	\$16.08	\$7.27	\$0.02	0.1%
250	\$36.36	\$26.80		\$9.56	\$36.32	\$26.80	\$9.52	(\$0.04)	-0.1%
300	\$42.85	\$32.15		\$10.70	\$42.78	\$32.15	\$10.63	(\$0.07)	-0.2%
500	\$68.92	\$53.59		\$15.33	\$68.71	\$53.59	\$15.12	(\$0.21)	-0.3%
600	\$81.94	\$64.31		\$17.63	\$81.65	\$64.31	\$17.34	(\$0.29)	-0.4%
750	\$101.50	\$80.39		\$21.11	\$101.12	\$80.39	\$20.73	(\$0.38)	-0.4%

		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$3.77	\$3.90
Distribution Charge	KWh x	\$0.00338	\$0.00374
Transition Charge	KWh x	\$0.00853	\$0.00569
Transmission Charge	KWh x	\$0.00819	\$0.00999
DSM Charge	KWh x	\$0.00250	\$0.00250
Renewables Charge	KWh x	\$0.00050	\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.10718	\$0.10718
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Massachusetts Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on R-2 Default Service Customers
With Interruptible Credit #1

Monthly KWh	(1)			(2)			(1) vs (2)	
	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
300	\$37.35	\$32.15	\$5.20	\$37.09	\$32.15	\$4.94	(\$0.26)	-0.7%
500	\$63.42	\$53.59	\$9.83	\$63.02	\$53.59	\$9.43	(\$0.40)	-0.6%
600	\$76.44	\$64.31	\$12.13	\$75.96	\$64.31	\$11.65	(\$0.48)	-0.6%
750	\$96.00	\$80.39	\$15.61	\$95.43	\$80.39	\$15.04	(\$0.57)	-0.6%
900	\$115.52	\$96.46	\$19.06	\$114.85	\$96.46	\$18.39	(\$0.67)	-0.6%
1,000	\$128.55	\$107.18	\$21.37	\$127.81	\$107.18	\$20.63	(\$0.74)	-0.6%
1,500	\$193.70	\$160.77	\$32.93	\$192.62	\$160.77	\$31.85	(\$1.08)	-0.6%
1,750	\$226.28	\$187.57	\$38.71	\$225.03	\$187.57	\$37.46	(\$1.25)	-0.6%

Present Rates			Proposed Rates	
Customer Charge		\$3.77		\$3.90
Distribution Charge	KWh x	\$0.00338		\$0.00374
Transition Charge	KWh x	\$0.00853		\$0.00569
Transmission Charge	KWh x	\$0.00819		\$0.00999
Interruptible Credit #1		(\$5.50)		(\$5.69)
DSM Charge	KWh x	\$0.00250		\$0.00250
Renewables Charge	KWh x	\$0.00050		\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.10718	\$0.10718
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Massachusetts Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on R-2 Default Service Customers
With Interruptible Credit #2

Monthly KWh	(1)			(2)			(1) vs (2)	
	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
300	\$35.35	\$32.15	\$3.20	\$35.02	\$32.15	\$2.87	(\$0.33)	-0.9%
500	\$61.42	\$53.59	\$7.83	\$60.95	\$53.59	\$7.36	(\$0.47)	-0.8%
600	\$74.44	\$64.31	\$10.13	\$73.89	\$64.31	\$9.58	(\$0.55)	-0.7%
750	\$94.00	\$80.39	\$13.61	\$93.36	\$80.39	\$12.97	(\$0.64)	-0.7%
900	\$113.52	\$96.46	\$17.06	\$112.78	\$96.46	\$16.32	(\$0.74)	-0.7%
1,000	\$126.55	\$107.18	\$19.37	\$125.74	\$107.18	\$18.56	(\$0.81)	-0.6%
1,500	\$191.70	\$160.77	\$30.93	\$190.55	\$160.77	\$29.78	(\$1.15)	-0.6%
1,750	\$224.28	\$187.57	\$36.71	\$222.96	\$187.57	\$35.39	(\$1.32)	-0.6%

	<u>Present Rates</u>		<u>Proposed Rates</u>	
Customer Charge		\$3.77		\$3.90
Distribution Charge	KWh x	\$0.00338		\$0.00374
Transition Charge	KWh x	\$0.00853		\$0.00569
Transmission Charge	KWh x	\$0.00819		\$0.00999
Interruptible Credit #2		(\$7.50)		(\$7.76)
DSM Charge	KWh x	\$0.00250		\$0.00250
Renewables Charge	KWh x	\$0.00050		\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.10718	\$0.10718
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Massachusetts Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on R-4 Default Service Customers

KWh Split: - On-Peak 25%
 - Off-Peak 75%

Monthly KWh	(1)			(2)			(1) vs (2)	
	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
1,000	\$158.71	\$107.18	\$51.53	\$159.20	\$107.18	\$52.02	\$0.49	0.3%
1,500	\$228.47	\$160.77	\$67.70	\$228.87	\$160.77	\$68.10	\$0.40	0.2%
2,000	\$298.22	\$214.36	\$83.86	\$298.54	\$214.36	\$84.18	\$0.32	0.1%
3,000	\$437.71	\$321.54	\$116.17	\$437.87	\$321.54	\$116.33	\$0.16	0.0%
4,000	\$577.22	\$428.72	\$148.50	\$577.19	\$428.72	\$148.47	(\$0.03)	0.0%
5,000	\$716.73	\$535.90	\$180.83	\$716.52	\$535.90	\$180.62	(\$0.21)	0.0%
8,000	\$1,135.24	\$857.44	\$277.80	\$1,134.51	\$857.44	\$277.07	(\$0.73)	-0.1%
10,000	\$1,414.26	\$1,071.80	\$342.46	\$1,413.18	\$1,071.80	\$341.38	(\$1.08)	-0.1%

	<u>Present Rates</u>		<u>Proposed Rates</u>	
Customer Charge		\$19.20		\$19.87
Distribution Charge: On Peak	KWh x	\$0.05984		\$0.06217
Distribution Charge: Off Peak	KWh x	\$0.00285		\$0.00319
Transition Charge: On Peak	KWh x	\$0.02236		\$0.01524
Transition Charge: Off Peak	KWh x	\$0.00109		\$0.00110
Transmission Charge	KWh x	\$0.00582		\$0.00658
DSM Charge	KWh x	\$0.00250		\$0.00250
Renewables Charge	KWh x	\$0.00050		\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.10718	\$0.10718
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Massachusetts Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on R-4 Default Service Customers

KWh Split: - On-Peak 30%
 - Off-Peak 70%

Monthly KWh	(1)			(2)			(1) vs (2)	
	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
1,000	\$162.62	\$107.18	\$55.44	\$162.86	\$107.18	\$55.68	\$0.24	0.1%
1,500	\$234.33	\$160.77	\$73.56	\$234.35	\$160.77	\$73.58	\$0.02	0.0%
2,000	\$306.04	\$214.36	\$91.68	\$305.84	\$214.36	\$91.48	(\$0.20)	-0.1%
3,000	\$449.45	\$321.54	\$127.91	\$448.83	\$321.54	\$127.29	(\$0.62)	-0.1%
4,000	\$592.87	\$428.72	\$164.15	\$591.81	\$428.72	\$163.09	(\$1.06)	-0.2%
5,000	\$736.29	\$535.90	\$200.39	\$734.80	\$535.90	\$198.90	(\$1.49)	-0.2%
8,000	\$1,166.54	\$857.44	\$309.10	\$1,163.76	\$857.44	\$306.32	(\$2.78)	-0.2%
10,000	\$1,453.38	\$1,071.80	\$381.58	\$1,449.73	\$1,071.80	\$377.93	(\$3.65)	-0.3%

	<u>Present Rates</u>		<u>Proposed Rates</u>	
Customer Charge		\$19.20		\$19.87
Distribution Charge: On Peak	KWh x	\$0.05984		\$0.06217
Distribution Charge: Off Peak	KWh x	\$0.00285		\$0.00319
Transition Charge: On Peak	KWh x	\$0.02236		\$0.01524
Transition Charge: Off Peak	KWh x	\$0.00109		\$0.00110
Transmission Charge	KWh x	\$0.00582		\$0.00658
DSM Charge	KWh x	\$0.00250		\$0.00250
Renewables Charge	KWh x	\$0.00050		\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.10718	\$0.10718
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Massachusetts Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on R-4 Default Service Customers

KWh Split: - On-Peak 40%
 - Off-Peak 60%

Monthly KWh	/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
1,000	\$170.44	\$107.18	\$63.26	\$170.17	\$107.18	\$62.99	(\$0.27)	-0.2%
1,500	\$246.07	\$160.77	\$85.30	\$245.32	\$160.77	\$84.55	(\$0.75)	-0.3%
2,000	\$321.69	\$214.36	\$107.33	\$320.47	\$214.36	\$106.11	(\$1.22)	-0.4%
3,000	\$472.93	\$321.54	\$151.39	\$470.76	\$321.54	\$149.22	(\$2.17)	-0.5%
4,000	\$624.18	\$428.72	\$195.46	\$621.06	\$428.72	\$192.34	(\$3.12)	-0.5%
5,000	\$775.42	\$535.90	\$239.52	\$771.36	\$535.90	\$235.46	(\$4.06)	-0.5%
8,000	\$1,229.15	\$857.44	\$371.71	\$1,222.25	\$857.44	\$364.81	(\$6.90)	-0.6%
10,000	\$1,531.64	\$1,071.80	\$459.84	\$1,522.85	\$1,071.80	\$451.05	(\$8.79)	-0.6%

		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$19.20	\$19.87
Distribution Charge: On Peak	KWh x	\$0.05984	\$0.06217
Distribution Charge: Off Peak	KWh x	\$0.00285	\$0.00319
Transition Charge: On Peak	KWh x	\$0.02236	\$0.01524
Transition Charge: Off Peak	KWh x	\$0.00109	\$0.00110
Transmission Charge	KWh x	\$0.00582	\$0.00658
DSM Charge	KWh x	\$0.00250	\$0.00250
Renewables Charge	KWh x	\$0.00050	\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.10718	\$0.10718
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Massachusetts Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-1 Default Service Customers

		/----- (1) -----/		/----- (2) -----/		(1) vs (2)		
Monthly KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
	Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Amount	%
50	\$16.39	\$5.25	\$11.14	\$16.68	\$5.25	\$11.43	\$0.29	1.8%
100	\$24.46	\$10.50	\$13.96	\$24.74	\$10.50	\$14.24	\$0.28	1.1%
250	\$48.68	\$26.25	\$22.43	\$48.92	\$26.25	\$22.67	\$0.24	0.5%
500	\$89.02	\$52.50	\$36.52	\$89.23	\$52.50	\$36.73	\$0.21	0.2%
1,000	\$169.70	\$105.00	\$64.70	\$169.83	\$105.00	\$64.83	\$0.13	0.1%
2,500	\$411.78	\$262.50	\$149.28	\$411.67	\$262.50	\$149.17	(\$0.11)	0.0%
5,000	\$815.22	\$525.00	\$290.22	\$814.71	\$525.00	\$289.71	(\$0.51)	-0.1%
7,500	\$1,218.68	\$787.50	\$431.18	\$1,217.77	\$787.50	\$430.27	(\$0.91)	-0.1%

<u>Present Rates</u>			<u>Proposed Rates</u>	
Customer Charge		\$8.32		\$8.61
Distribution Charge	KWh x	\$0.03762		\$0.03916
Transition Charge	KWh x	\$0.00829		\$0.00557
Transmission Charge	KWh x	\$0.00747		\$0.00849
DSM Charge	KWh x	\$0.00250		\$0.00250
Renewables Charge	KWh x	\$0.00050		\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.10500	\$0.10500
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Massachusetts Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-2 Default Service Customers

Hours Use: 200

		----- (1) -----			----- (2) -----			----- (1) vs (2) -----	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total SEMA	Default Service SEMA	Retail Delivery	Total SEMA	Default Service SEMA	Retail Delivery	Amount	%
15	3,000	\$607.79	\$440.13	\$167.66	\$605.29	\$440.13	\$165.16	(\$2.50)	-0.4%
20	4,000	\$805.31	\$586.84	\$218.47	\$801.80	\$586.84	\$214.96	(\$3.51)	-0.4%
40	8,000	\$1,595.39	\$1,173.68	\$421.71	\$1,587.84	\$1,173.68	\$414.16	(\$7.55)	-0.5%
75	15,000	\$2,978.03	\$2,200.65	\$777.38	\$2,963.41	\$2,200.65	\$762.76	(\$14.62)	-0.5%
150	30,000	\$5,940.83	\$4,401.30	\$1,539.53	\$5,911.06	\$4,401.30	\$1,509.76	(\$29.77)	-0.5%

		<u>Present Rates</u>		<u>Proposed Rates</u>	
Customer Charge			\$15.23		\$15.76
Distribution Demand Charge	KW x		\$5.92		\$6.12
Transition Demand Charge	KW x		\$0.80		\$0.53
Distribution Charge	KWh x		\$0.00062		\$0.00086
Transition Charge	KWh x		\$0.00659		\$0.00435
Transmission Charge	KWh x		\$0.00700		\$0.00834
DSM Charge	KWh x		\$0.00250		\$0.00250
Renewables Charge	KWh x		\$0.00050		\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.14671	SEMA	\$0.14671	SEMA
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		----- (1) -----			----- (2) -----			----- (1) vs (2) -----	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total WCMA	Default Service WCMA	Retail Delivery	Total WCMA	Default Service WCMA	Retail Delivery	Amount	%
15	3,000	\$616.73	\$449.07	\$167.66	\$614.23	\$449.07	\$165.16	(\$2.50)	-0.4%
20	4,000	\$817.23	\$598.76	\$218.47	\$813.72	\$598.76	\$214.96	(\$3.51)	-0.4%
40	8,000	\$1,619.23	\$1,197.52	\$421.71	\$1,611.68	\$1,197.52	\$414.16	(\$7.55)	-0.5%
75	15,000	\$3,022.73	\$2,245.35	\$777.38	\$3,008.11	\$2,245.35	\$762.76	(\$14.62)	-0.5%
150	30,000	\$6,030.23	\$4,490.70	\$1,539.53	\$6,000.46	\$4,490.70	\$1,509.76	(\$29.77)	-0.5%

		<u>Present Rates</u>		<u>Proposed Rates</u>	
Customer Charge			\$15.23		\$15.76
Distribution Demand Charge	KW x		\$5.92		\$6.12
Transition Demand Charge	KW x		\$0.80		\$0.53
Distribution Charge	KWh x		\$0.00062		\$0.00086
Transition Charge	KWh x		\$0.00659		\$0.00435
Transmission Charge	KWh x		\$0.00700		\$0.00834
DSM Charge	KWh x		\$0.00250		\$0.00250
Renewables Charge	KWh x		\$0.00050		\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.14969	WCMA	\$0.14969	WCMA
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		----- (1) -----			----- (2) -----			----- (1) vs (2) -----	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total NEMA	Default Service NEMA	Retail Delivery	Total NEMA	Default Service NEMA	Retail Delivery	Amount	%
15	3,000	\$625.37	\$457.71	\$167.66	\$622.87	\$457.71	\$165.16	(\$2.50)	-0.4%
20	4,000	\$828.75	\$610.28	\$218.47	\$825.24	\$610.28	\$214.96	(\$3.51)	-0.4%
40	8,000	\$1,642.27	\$1,220.56	\$421.71	\$1,634.72	\$1,220.56	\$414.16	(\$7.55)	-0.5%
75	15,000	\$3,065.93	\$2,288.55	\$777.38	\$3,051.31	\$2,288.55	\$762.76	(\$14.62)	-0.5%
150	30,000	\$6,116.63	\$4,577.10	\$1,539.53	\$6,086.86	\$4,577.10	\$1,509.76	(\$29.77)	-0.5%

		<u>Present Rates</u>		<u>Proposed Rates</u>	
Customer Charge			\$15.23		\$15.76
Distribution Demand Charge	KW x		\$5.92		\$6.12
Transition Demand Charge	KW x		\$0.80		\$0.53
Distribution Charge	KWh x		\$0.00062		\$0.00086
Transition Charge	KWh x		\$0.00659		\$0.00435
Transmission Charge	KWh x		\$0.00700		\$0.00834
DSM Charge	KWh x		\$0.00250		\$0.00250
Renewables Charge	KWh x		\$0.00050		\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.15257	NEMA	\$0.15257	NEMA
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Massachusetts Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-2 Default Service Customers

Hours Use: 250

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power	KW KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total SEMA	Default Service SEMA	Retail Delivery	Total SEMA	Default Service SEMA	Retail Delivery	Amount	%
15	3,750	\$730.74	\$550.16	\$180.58	\$727.75	\$550.16	\$177.59	(\$2.99)	-0.4%
20	5,000	\$969.23	\$733.55	\$235.68	\$965.06	\$733.55	\$231.51	(\$4.17)	-0.4%
40	10,000	\$1,923.23	\$1,467.10	\$456.13	\$1,914.36	\$1,467.10	\$447.26	(\$8.87)	-0.5%
75	18,750	\$3,592.74	\$2,750.81	\$841.93	\$3,575.65	\$2,750.81	\$824.84	(\$17.09)	-0.5%
150	37,500	\$7,170.24	\$5,501.63	\$1,668.61	\$7,135.52	\$5,501.63	\$1,633.89	(\$34.72)	-0.5%

		<u>Present Rates</u>		<u>Proposed Rates</u>	
Customer Charge			\$15.23		\$15.76
Distribution Demand Charge	KW x		\$5.92		\$6.12
Transition Demand Charge	KW x		\$0.80		\$0.53
Distribution Charge	KWh x	\$0.00062		\$0.00086	
Transition Charge	KWh x	\$0.00659		\$0.00435	
Transmission Charge	KWh x	\$0.00700		\$0.00834	
DSM Charge	KWh x	\$0.00250		\$0.00250	
Renewables Charge	KWh x	\$0.00050		\$0.00050	

Supplier Services

Energy Charge	KWh x	\$0.14671	SEMA	\$0.14671	SEMA
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		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power	KW KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total WCMA	Default Service WCMA	Retail Delivery	Total WCMA	Default Service WCMA	Retail Delivery	Amount	%
15	3,750	\$741.92	\$561.34	\$180.58	\$738.93	\$561.34	\$177.59	(\$2.99)	-0.4%
20	5,000	\$984.13	\$748.45	\$235.68	\$979.96	\$748.45	\$231.51	(\$4.17)	-0.4%
40	10,000	\$1,953.03	\$1,496.90	\$456.13	\$1,944.16	\$1,496.90	\$447.26	(\$8.87)	-0.5%
75	18,750	\$3,648.62	\$2,806.69	\$841.93	\$3,631.53	\$2,806.69	\$824.84	(\$17.09)	-0.5%
150	37,500	\$7,281.99	\$5,613.38	\$1,668.61	\$7,247.27	\$5,613.38	\$1,633.89	(\$34.72)	-0.5%

		<u>Present Rates</u>		<u>Proposed Rates</u>	
Customer Charge			\$15.23		\$15.76
Distribution Demand Charge	KW x		\$5.92		\$6.12
Transition Demand Charge	KW x		\$0.80		\$0.53
Distribution Charge	KWh x	\$0.00062		\$0.00086	
Transition Charge	KWh x	\$0.00659		\$0.00435	
Transmission Charge	KWh x	\$0.00700		\$0.00834	
DSM Charge	KWh x	\$0.00250		\$0.00250	
Renewables Charge	KWh x	\$0.00050		\$0.00050	

Supplier Services

Energy Charge	KWh x	\$0.14969	WCMA	\$0.14969	WCMA
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		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power	KW KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total NEMA	Default Service NEMA	Retail Delivery	Total NEMA	Default Service NEMA	Retail Delivery	Amount	%
15	3,750	\$752.72	\$572.14	\$180.58	\$749.73	\$572.14	\$177.59	(\$2.99)	-0.4%
20	5,000	\$998.53	\$762.85	\$235.68	\$994.36	\$762.85	\$231.51	(\$4.17)	-0.4%
40	10,000	\$1,981.83	\$1,525.70	\$456.13	\$1,972.96	\$1,525.70	\$447.26	(\$8.87)	-0.4%
75	18,750	\$3,702.62	\$2,860.69	\$841.93	\$3,685.53	\$2,860.69	\$824.84	(\$17.09)	-0.5%
150	37,500	\$7,389.99	\$5,721.38	\$1,668.61	\$7,355.27	\$5,721.38	\$1,633.89	(\$34.72)	-0.5%

		<u>Present Rates</u>		<u>Proposed Rates</u>	
Customer Charge			\$15.23		\$15.76
Distribution Demand Charge	KW x		\$5.92		\$6.12
Transition Demand Charge	KW x		\$0.80		\$0.53
Distribution Charge	KWh x	\$0.00062		\$0.00086	
Transition Charge	KWh x	\$0.00659		\$0.00435	
Transmission Charge	KWh x	\$0.00700		\$0.00834	
DSM Charge	KWh x	\$0.00250		\$0.00250	
Renewables Charge	KWh x	\$0.00050		\$0.00050	

Supplier Services

Energy Charge	KWh x	\$0.15257	NEMA	\$0.15257	NEMA
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Massachusetts Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-2 Default Service Customers

Hours Use: 300

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total SEMA	Default Service SEMA	Retail Delivery	Total SEMA	Default Service SEMA	Retail Delivery	Amount	%
15	4,500	\$853.68	\$660.20	\$193.48	\$850.19	\$660.20	\$189.99	(\$3.49)	-0.4%
20	6,000	\$1,133.15	\$880.26	\$252.89	\$1,128.32	\$880.26	\$248.06	(\$4.83)	-0.4%
40	12,000	\$2,251.07	\$1,760.52	\$490.55	\$2,240.88	\$1,760.52	\$480.36	(\$10.19)	-0.5%
75	22,500	\$4,207.44	\$3,300.98	\$906.46	\$4,187.87	\$3,300.98	\$886.89	(\$19.57)	-0.5%
150	45,000	\$8,399.63	\$6,601.95	\$1,797.68	\$8,359.96	\$6,601.95	\$1,758.01	(\$39.67)	-0.5%

		<u>Present Rates</u>		<u>Proposed Rates</u>	
Customer Charge			\$15.23		\$15.76
Distribution Demand Charge	KW x		\$5.92		\$6.12
Transition Demand Charge	KW x		\$0.80		\$0.53
Distribution Charge	KWh x		\$0.00062		\$0.00086
Transition Charge	KWh x		\$0.00659		\$0.00435
Transmission Charge	KWh x		\$0.00700		\$0.00834
DSM Charge	KWh x		\$0.00250		\$0.00250
Renewables Charge	KWh x		\$0.00050		\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.14671	SEMA	\$0.14671	SEMA
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		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total WCMA	Default Service WCMA	Retail Delivery	Total WCMA	Default Service WCMA	Retail Delivery	Amount	%
15	4,500	\$867.09	\$673.61	\$193.48	\$863.60	\$673.61	\$189.99	(\$3.49)	-0.4%
20	6,000	\$1,151.03	\$898.14	\$252.89	\$1,146.20	\$898.14	\$248.06	(\$4.83)	-0.4%
40	12,000	\$2,286.83	\$1,796.28	\$490.55	\$2,276.64	\$1,796.28	\$480.36	(\$10.19)	-0.4%
75	22,500	\$4,274.49	\$3,368.03	\$906.46	\$4,254.92	\$3,368.03	\$886.89	(\$19.57)	-0.5%
150	45,000	\$8,533.73	\$6,736.05	\$1,797.68	\$8,494.06	\$6,736.05	\$1,758.01	(\$39.67)	-0.5%

		<u>Present Rates</u>		<u>Proposed Rates</u>	
Customer Charge			\$15.23		\$15.76
Distribution Demand Charge	KW x		\$5.92		\$6.12
Transition Demand Charge	KW x		\$0.80		\$0.53
Distribution Charge	KWh x		\$0.00062		\$0.00086
Transition Charge	KWh x		\$0.00659		\$0.00435
Transmission Charge	KWh x		\$0.00700		\$0.00834
DSM Charge	KWh x		\$0.00250		\$0.00250
Renewables Charge	KWh x		\$0.00050		\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.14969	WCMA	\$0.14969	WCMA
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		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total NEMA	Default Service NEMA	Retail Delivery	Total NEMA	Default Service NEMA	Retail Delivery	Amount	%
15	4,500	\$880.05	\$686.57	\$193.48	\$876.56	\$686.57	\$189.99	(\$3.49)	-0.4%
20	6,000	\$1,168.31	\$915.42	\$252.89	\$1,163.48	\$915.42	\$248.06	(\$4.83)	-0.4%
40	12,000	\$2,321.39	\$1,830.84	\$490.55	\$2,311.20	\$1,830.84	\$480.36	(\$10.19)	-0.4%
75	22,500	\$4,339.29	\$3,432.83	\$906.46	\$4,319.72	\$3,432.83	\$886.89	(\$19.57)	-0.5%
150	45,000	\$8,663.33	\$6,865.65	\$1,797.68	\$8,623.66	\$6,865.65	\$1,758.01	(\$39.67)	-0.5%

		<u>Present Rates</u>		<u>Proposed Rates</u>	
Customer Charge			\$15.23		\$15.76
Distribution Demand Charge	KW x		\$5.92		\$6.12
Transition Demand Charge	KW x		\$0.80		\$0.53
Distribution Charge	KWh x		\$0.00062		\$0.00086
Transition Charge	KWh x		\$0.00659		\$0.00435
Transmission Charge	KWh x		\$0.00700		\$0.00834
DSM Charge	KWh x		\$0.00250		\$0.00250
Renewables Charge	KWh x		\$0.00050		\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.15257	NEMA	\$0.15257	NEMA
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Massachusetts Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-2 Default Service Customers

Hours Use: 350

		/------(1)-----/			/------(2)-----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total SEMA	Default Service SEMA	Retail Delivery	Total SEMA	Default Service SEMA	Retail Delivery	Amount	%
15	5,250	\$976.63	\$770.23	\$206.40	\$972.65	\$770.23	\$202.42	(\$3.98)	-0.4%
20	7,000	\$1,297.07	\$1,026.97	\$270.10	\$1,291.58	\$1,026.97	\$264.61	(\$5.49)	-0.4%
40	14,000	\$2,578.91	\$2,053.94	\$524.97	\$2,567.40	\$2,053.94	\$513.46	(\$11.51)	-0.4%
75	26,250	\$4,822.15	\$3,851.14	\$971.01	\$4,800.11	\$3,851.14	\$948.97	(\$22.04)	-0.5%
150	52,500	\$9,629.04	\$7,702.28	\$1,926.76	\$9,584.42	\$7,702.28	\$1,882.14	(\$44.62)	-0.5%

		<u>Present Rates</u>		<u>Proposed Rates</u>	
Customer Charge			\$15.23		\$15.76
Distribution Demand Charge	KW x		\$5.92		\$6.12
Transition Demand Charge	KW x		\$0.80		\$0.53
Distribution Charge	KWh x	\$0.00062		\$0.00086	
Transition Charge	KWh x	\$0.00659		\$0.00435	
Transmission Charge	KWh x	\$0.00700		\$0.00834	
DSM Charge	KWh x	\$0.00250		\$0.00250	
Renewables Charge	KWh x	\$0.00050		\$0.00050	

Supplier Services

Energy Charge	KWh x	\$0.14671	SEMA	\$0.14671	SEMA
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		/------(1)-----/			/------(2)-----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total WCMA	Default Service WCMA	Retail Delivery	Total WCMA	Default Service WCMA	Retail Delivery	Amount	%
15	5,250	\$992.27	\$785.87	\$206.40	\$988.29	\$785.87	\$202.42	(\$3.98)	-0.4%
20	7,000	\$1,317.93	\$1,047.83	\$270.10	\$1,312.44	\$1,047.83	\$264.61	(\$5.49)	-0.4%
40	14,000	\$2,620.63	\$2,095.66	\$524.97	\$2,609.12	\$2,095.66	\$513.46	(\$11.51)	-0.4%
75	26,250	\$4,900.37	\$3,929.36	\$971.01	\$4,878.33	\$3,929.36	\$948.97	(\$22.04)	-0.4%
150	52,500	\$9,785.49	\$7,858.73	\$1,926.76	\$9,740.87	\$7,858.73	\$1,882.14	(\$44.62)	-0.5%

		<u>Present Rates</u>		<u>Proposed Rates</u>	
Customer Charge			\$15.23		\$15.76
Distribution Demand Charge	KW x		\$5.92		\$6.12
Transition Demand Charge	KW x		\$0.80		\$0.53
Distribution Charge	KWh x	\$0.00062		\$0.00086	
Transition Charge	KWh x	\$0.00659		\$0.00435	
Transmission Charge	KWh x	\$0.00700		\$0.00834	
DSM Charge	KWh x	\$0.00250		\$0.00250	
Renewables Charge	KWh x	\$0.00050		\$0.00050	

Supplier Services

Energy Charge	KWh x	\$0.14969	WCMA	\$0.14969	WCMA
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		/------(1)-----/			/------(2)-----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total NEMA	Default Service NEMA	Retail Delivery	Total NEMA	Default Service NEMA	Retail Delivery	Amount	%
15	5,250	\$1,007.39	\$800.99	\$206.40	\$1,003.41	\$800.99	\$202.42	(\$3.98)	-0.4%
20	7,000	\$1,338.09	\$1,067.99	\$270.10	\$1,332.60	\$1,067.99	\$264.61	(\$5.49)	-0.4%
40	14,000	\$2,660.95	\$2,135.98	\$524.97	\$2,649.44	\$2,135.98	\$513.46	(\$11.51)	-0.4%
75	26,250	\$4,975.97	\$4,004.96	\$971.01	\$4,953.93	\$4,004.96	\$948.97	(\$22.04)	-0.4%
150	52,500	\$9,936.69	\$8,009.93	\$1,926.76	\$9,892.07	\$8,009.93	\$1,882.14	(\$44.62)	-0.4%

		<u>Present Rates</u>		<u>Proposed Rates</u>	
Customer Charge			\$15.23		\$15.76
Distribution Demand Charge	KW x		\$5.92		\$6.12
Transition Demand Charge	KW x		\$0.80		\$0.53
Distribution Charge	KWh x	\$0.00062		\$0.00086	
Transition Charge	KWh x	\$0.00659		\$0.00435	
Transmission Charge	KWh x	\$0.00700		\$0.00834	
DSM Charge	KWh x	\$0.00250		\$0.00250	
Renewables Charge	KWh x	\$0.00050		\$0.00050	

Supplier Services

Energy Charge	KWh x	\$0.15257	NEMA	\$0.15257	NEMA
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Massachusetts Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-2 Default Service Customers

Hours Use: 400

		/------(1)-----/			/------(2)-----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total SEMA	Default Service SEMA	Retail Delivery	Total SEMA	Default Service SEMA	Retail Delivery	Amount	%
15	6,000	\$1,099.55	\$880.26	\$219.29	\$1,095.07	\$880.26	\$214.81	(\$4.48)	-0.4%
20	8,000	\$1,460.99	\$1,173.68	\$287.31	\$1,454.84	\$1,173.68	\$281.16	(\$6.15)	-0.4%
40	16,000	\$2,906.75	\$2,347.36	\$559.39	\$2,893.92	\$2,347.36	\$546.56	(\$12.83)	-0.4%
75	30,000	\$5,436.83	\$4,401.30	\$1,035.53	\$5,412.31	\$4,401.30	\$1,011.01	(\$24.52)	-0.5%
150	60,000	\$10,858.43	\$8,802.60	\$2,055.83	\$10,808.86	\$8,802.60	\$2,006.26	(\$49.57)	-0.5%

		<u>Present Rates</u>		<u>Proposed Rates</u>	
Customer Charge			\$15.23		\$15.76
Distribution Demand Charge	KW x		\$5.92		\$6.12
Transition Demand Charge	KW x		\$0.80		\$0.53
Distribution Charge	KWh x		\$0.00062		\$0.00086
Transition Charge	KWh x		\$0.00659		\$0.00435
Transmission Charge	KWh x		\$0.00700		\$0.00834
DSM Charge	KWh x		\$0.00250		\$0.00250
Renewables Charge	KWh x		\$0.00050		\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.14671	SEMA	\$0.14671	SEMA
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		/------(1)-----/			/------(2)-----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total WCMA	Default Service WCMA	Retail Delivery	Total WCMA	Default Service WCMA	Retail Delivery	Amount	%
15	6,000	\$1,117.43	\$898.14	\$219.29	\$1,112.95	\$898.14	\$214.81	(\$4.48)	-0.4%
20	8,000	\$1,484.83	\$1,197.52	\$287.31	\$1,478.68	\$1,197.52	\$281.16	(\$6.15)	-0.4%
40	16,000	\$2,954.43	\$2,395.04	\$559.39	\$2,941.60	\$2,395.04	\$546.56	(\$12.83)	-0.4%
75	30,000	\$5,526.23	\$4,490.70	\$1,035.53	\$5,501.71	\$4,490.70	\$1,011.01	(\$24.52)	-0.4%
150	60,000	\$11,037.23	\$8,981.40	\$2,055.83	\$10,987.66	\$8,981.40	\$2,006.26	(\$49.57)	-0.4%

		<u>Present Rates</u>		<u>Proposed Rates</u>	
Customer Charge			\$15.23		\$15.76
Distribution Demand Charge	KW x		\$5.92		\$6.12
Transition Demand Charge	KW x		\$0.80		\$0.53
Distribution Charge	KWh x		\$0.00062		\$0.00086
Transition Charge	KWh x		\$0.00659		\$0.00435
Transmission Charge	KWh x		\$0.00700		\$0.00834
DSM Charge	KWh x		\$0.00250		\$0.00250
Renewables Charge	KWh x		\$0.00050		\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.14969	WCMA	\$0.14969	WCMA
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		/------(1)-----/			/------(2)-----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total NEMA	Default Service NEMA	Retail Delivery	Total NEMA	Default Service NEMA	Retail Delivery	Amount	%
15	6,000	\$1,134.71	\$915.42	\$219.29	\$1,130.23	\$915.42	\$214.81	(\$4.48)	-0.4%
20	8,000	\$1,507.87	\$1,220.56	\$287.31	\$1,501.72	\$1,220.56	\$281.16	(\$6.15)	-0.4%
40	16,000	\$3,000.51	\$2,441.12	\$559.39	\$2,987.68	\$2,441.12	\$546.56	(\$12.83)	-0.4%
75	30,000	\$5,612.63	\$4,577.10	\$1,035.53	\$5,588.11	\$4,577.10	\$1,011.01	(\$24.52)	-0.4%
150	60,000	\$11,210.03	\$9,154.20	\$2,055.83	\$11,160.46	\$9,154.20	\$2,006.26	(\$49.57)	-0.4%

		<u>Present Rates</u>		<u>Proposed Rates</u>	
Customer Charge			\$15.23		\$15.76
Distribution Demand Charge	KW x		\$5.92		\$6.12
Transition Demand Charge	KW x		\$0.80		\$0.53
Distribution Charge	KWh x		\$0.00062		\$0.00086
Transition Charge	KWh x		\$0.00659		\$0.00435
Transmission Charge	KWh x		\$0.00700		\$0.00834
DSM Charge	KWh x		\$0.00250		\$0.00250
Renewables Charge	KWh x		\$0.00050		\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.15257	NEMA	\$0.15257	NEMA
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Massachusetts Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-2 Default Service Customers

Hours Use: 450

		/------(1)-----/			/------(2)-----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total SEMA	Default Service SEMA	Retail Delivery	Total SEMA	Default Service SEMA	Retail Delivery	Amount	%
15	6,750	\$1,222.50	\$990.29	\$232.21	\$1,217.53	\$990.29	\$227.24	(\$4.97)	-0.4%
20	9,000	\$1,624.91	\$1,320.39	\$304.52	\$1,618.10	\$1,320.39	\$297.71	(\$6.81)	-0.4%
40	18,000	\$3,234.59	\$2,640.78	\$593.81	\$3,220.44	\$2,640.78	\$579.66	(\$14.15)	-0.4%
75	33,750	\$6,051.54	\$4,951.46	\$1,100.08	\$6,024.55	\$4,951.46	\$1,073.09	(\$26.99)	-0.4%
150	67,500	\$12,087.84	\$9,902.93	\$2,184.91	\$12,033.32	\$9,902.93	\$2,130.39	(\$54.52)	-0.5%

		<u>Present Rates</u>		<u>Proposed Rates</u>	
Customer Charge			\$15.23		\$15.76
Distribution Demand Charge	KW x		\$5.92		\$6.12
Transition Demand Charge	KW x		\$0.80		\$0.53
Distribution Charge	KWh x	\$0.00062		\$0.00086	
Transition Charge	KWh x	\$0.00659		\$0.00435	
Transmission Charge	KWh x	\$0.00700		\$0.00834	
DSM Charge	KWh x	\$0.00250		\$0.00250	
Renewables Charge	KWh x	\$0.00050		\$0.00050	

Supplier Services

Energy Charge	KWh x	\$0.14671	SEMA	\$0.14671	SEMA
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		/------(1)-----/			/------(2)-----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total WCMA	Default Service WCMA	Retail Delivery	Total WCMA	Default Service WCMA	Retail Delivery	Amount	%
15	6,750	\$1,242.62	\$1,010.41	\$232.21	\$1,237.65	\$1,010.41	\$227.24	(\$4.97)	-0.4%
20	9,000	\$1,651.73	\$1,347.21	\$304.52	\$1,644.92	\$1,347.21	\$297.71	(\$6.81)	-0.4%
40	18,000	\$3,288.23	\$2,694.42	\$593.81	\$3,274.08	\$2,694.42	\$579.66	(\$14.15)	-0.4%
75	33,750	\$6,152.12	\$5,052.04	\$1,100.08	\$6,125.13	\$5,052.04	\$1,073.09	(\$26.99)	-0.4%
150	67,500	\$12,288.99	\$10,104.08	\$2,184.91	\$12,234.47	\$10,104.08	\$2,130.39	(\$54.52)	-0.4%

		<u>Present Rates</u>		<u>Proposed Rates</u>	
Customer Charge			\$15.23		\$15.76
Distribution Demand Charge	KW x		\$5.92		\$6.12
Transition Demand Charge	KW x		\$0.80		\$0.53
Distribution Charge	KWh x	\$0.00062		\$0.00086	
Transition Charge	KWh x	\$0.00659		\$0.00435	
Transmission Charge	KWh x	\$0.00700		\$0.00834	
DSM Charge	KWh x	\$0.00250		\$0.00250	
Renewables Charge	KWh x	\$0.00050		\$0.00050	

Supplier Services

Energy Charge	KWh x	\$0.14969	WCMA	\$0.14969	WCMA
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		/------(1)-----/			/------(2)-----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total NEMA	Default Service NEMA	Retail Delivery	Total NEMA	Default Service NEMA	Retail Delivery	Amount	%
15	6,750	\$1,262.06	\$1,029.85	\$232.21	\$1,257.09	\$1,029.85	\$227.24	(\$4.97)	-0.4%
20	9,000	\$1,677.65	\$1,373.13	\$304.52	\$1,670.84	\$1,373.13	\$297.71	(\$6.81)	-0.4%
40	18,000	\$3,340.07	\$2,746.26	\$593.81	\$3,325.92	\$2,746.26	\$579.66	(\$14.15)	-0.4%
75	33,750	\$6,249.32	\$5,149.24	\$1,100.08	\$6,222.33	\$5,149.24	\$1,073.09	(\$26.99)	-0.4%
150	67,500	\$12,483.39	\$10,298.48	\$2,184.91	\$12,428.87	\$10,298.48	\$2,130.39	(\$54.52)	-0.4%

		<u>Present Rates</u>		<u>Proposed Rates</u>	
Customer Charge			\$15.23		\$15.76
Distribution Demand Charge	KW x		\$5.92		\$6.12
Transition Demand Charge	KW x		\$0.80		\$0.53
Distribution Charge	KWh x	\$0.00062		\$0.00086	
Transition Charge	KWh x	\$0.00659		\$0.00435	
Transmission Charge	KWh x	\$0.00700		\$0.00834	
DSM Charge	KWh x	\$0.00250		\$0.00250	
Renewables Charge	KWh x	\$0.00050		\$0.00050	

Supplier Services

Energy Charge	KWh x	\$0.15257	NEMA	\$0.15257	NEMA
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Massachusetts Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-3 Default Service Customers

Hours Use: 250

KWh Split: - On-Peak 55%
- Off-Peak 45%

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total SEMA	Default Service SEMA	Retail Delivery	Total SEMA	Default Service SEMA	Retail Delivery	Amount	%
600	150,000	\$28,085.39	\$22,006.50	\$6,078.89	\$27,887.57	\$22,006.50	\$5,881.07	(\$197.82)	-0.7%
800	200,000	\$37,424.77	\$29,342.00	\$8,082.77	\$37,160.22	\$29,342.00	\$7,818.22	(\$264.55)	-0.7%
1,000	250,000	\$46,764.14	\$36,677.50	\$10,086.64	\$46,432.87	\$36,677.50	\$9,755.37	(\$331.27)	-0.7%
1,500	375,000	\$70,112.59	\$55,016.25	\$15,096.34	\$69,614.50	\$55,016.25	\$14,598.25	(\$498.09)	-0.7%
3,000	750,000	\$140,157.89	\$110,032.50	\$30,125.39	\$139,159.37	\$110,032.50	\$29,126.87	(\$998.52)	-0.7%

		Present Rates		Proposed Rates	
Customer Charge			\$67.27		\$69.62
Distribution Demand Charge	KW x		\$3.63		\$3.75
Transition Demand Charge	KW x		\$1.36		\$0.90
Distribution Charge: On Peak	KWh x		\$0.01110		\$0.01171
Distribution Charge: Off Peak	KWh x		(\$0.00055)		(\$0.00035)
Transition Charge	KWh x		\$0.00497		\$0.00324
Transmission Charge	KWh x		\$0.00629		\$0.00762
DSM Charge	KWh x		\$0.00250		\$0.00250
Renewables Charge	KWh x		\$0.00050		\$0.00050

Supplier Services

Energy Charge KWh x \$0.14671 SEMA \$0.14671 SEMA

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total WCMA	Default Service WCMA	Retail Delivery	Total WCMA	Default Service WCMA	Retail Delivery	Amount	%
600	150,000	\$28,532.39	\$22,453.50	\$6,078.89	\$28,334.57	\$22,453.50	\$5,881.07	(\$197.82)	-0.7%
800	200,000	\$38,020.77	\$29,938.00	\$8,082.77	\$37,756.22	\$29,938.00	\$7,818.22	(\$264.55)	-0.7%
1,000	250,000	\$47,509.14	\$37,422.50	\$10,086.64	\$47,177.87	\$37,422.50	\$9,755.37	(\$331.27)	-0.7%
1,500	375,000	\$71,230.09	\$56,133.75	\$15,096.34	\$70,732.00	\$56,133.75	\$14,598.25	(\$498.09)	-0.7%
3,000	750,000	\$142,392.89	\$112,267.50	\$30,125.39	\$141,394.37	\$112,267.50	\$29,126.87	(\$998.52)	-0.7%

		Present Rates		Proposed Rates	
Customer Charge			\$67.27		\$69.62
Distribution Demand Charge	KW x		\$3.63		\$3.75
Transition Demand Charge	KW x		\$1.36		\$0.90
Distribution Charge: On Peak	KWh x		\$0.01110		\$0.01171
Distribution Charge: Off Peak	KWh x		(\$0.00055)		(\$0.00035)
Transition Charge	KWh x		\$0.00497		\$0.00324
Transmission Charge	KWh x		\$0.00629		\$0.00762
DSM Charge	KWh x		\$0.00250		\$0.00250
Renewables Charge	KWh x		\$0.00050		\$0.00050

Supplier Services

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total NEMA	Default Service NEMA	Retail Delivery	Total NEMA	Default Service NEMA	Retail Delivery	Amount	%
600	150,000	\$28,964.39	\$22,885.50	\$6,078.89	\$28,766.57	\$22,885.50	\$5,881.07	(\$197.82)	-0.7%
800	200,000	\$38,596.77	\$30,514.00	\$8,082.77	\$38,332.22	\$30,514.00	\$7,818.22	(\$264.55)	-0.7%
1,000	250,000	\$48,229.14	\$38,142.50	\$10,086.64	\$47,897.87	\$38,142.50	\$9,755.37	(\$331.27)	-0.7%
1,500	375,000	\$72,310.09	\$57,213.75	\$15,096.34	\$71,812.00	\$57,213.75	\$14,598.25	(\$498.09)	-0.7%
3,000	750,000	\$144,552.89	\$114,427.50	\$30,125.39	\$143,554.37	\$114,427.50	\$29,126.87	(\$998.52)	-0.7%

		Present Rates		Proposed Rates	
Customer Charge			\$67.27		\$69.62
Distribution Demand Charge	KW x		\$3.63		\$3.75
Transition Demand Charge	KW x		\$1.36		\$0.90
Distribution Charge: On Peak	KWh x		\$0.01110		\$0.01171
Distribution Charge: Off Peak	KWh x		(\$0.00055)		(\$0.00035)
Transition Charge	KWh x		\$0.00497		\$0.00324
Transmission Charge	KWh x		\$0.00629		\$0.00762
DSM Charge	KWh x		\$0.00250		\$0.00250
Renewables Charge	KWh x		\$0.00050		\$0.00050

Supplier Services

Energy Charge KWh x \$0.15257 NEMA \$0.15257 NEMA

Massachusetts Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-3 Default Service Customers

Hours Use: 300

KWh Split: - On-Peak 50%
- Off-Peak 50%

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total SEMA	Default Service SEMA	Retail Delivery	Total SEMA	Default Service SEMA	Retail Delivery	Amount	%
600	180,000	\$32,985.37	\$26,407.80	\$6,577.57	\$32,784.62	\$26,407.80	\$6,376.82	(\$200.75)	-0.6%
800	240,000	\$43,958.07	\$35,210.40	\$8,747.67	\$43,689.62	\$35,210.40	\$8,479.22	(\$268.45)	-0.6%
1,000	300,000	\$54,930.77	\$44,013.00	\$10,917.77	\$54,594.62	\$44,013.00	\$10,581.62	(\$336.15)	-0.6%
1,500	450,000	\$82,362.52	\$66,019.50	\$16,343.02	\$81,857.12	\$66,019.50	\$15,837.62	(\$505.40)	-0.6%
3,000	900,000	\$164,657.77	\$132,039.00	\$32,618.77	\$163,644.62	\$132,039.00	\$31,605.62	(\$1,013.15)	-0.6%

		Present Rates		Proposed Rates	
Customer Charge			\$67.27		\$69.62
Distribution Demand Charge	KW x		\$3.63		\$3.75
Transition Demand Charge	KW x		\$1.36		\$0.90
Distribution Charge: On Peak	KWh x		\$0.01110		\$0.01171
Distribution Charge: Off Peak	KWh x		(\$0.00055)		(\$0.00035)
Transition Charge	KWh x		\$0.00497		\$0.00324
Transmission Charge	KWh x		\$0.00629		\$0.00762
DSM Charge	KWh x		\$0.00250		\$0.00250
Renewables Charge	KWh x		\$0.00050		\$0.00050

Supplier Services

Energy Charge KWh x \$0.14671 SEMA \$0.14671 SEMA

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total WCMA	Default Service WCMA	Retail Delivery	Total WCMA	Default Service WCMA	Retail Delivery	Amount	%
600	180,000	\$33,521.77	\$26,944.20	\$6,577.57	\$33,321.02	\$26,944.20	\$6,376.82	(\$200.75)	-0.6%
800	240,000	\$44,673.27	\$35,925.60	\$8,747.67	\$44,404.82	\$35,925.60	\$8,479.22	(\$268.45)	-0.6%
1,000	300,000	\$55,824.77	\$44,907.00	\$10,917.77	\$55,488.62	\$44,907.00	\$10,581.62	(\$336.15)	-0.6%
1,500	450,000	\$83,703.52	\$67,360.50	\$16,343.02	\$83,198.12	\$67,360.50	\$15,837.62	(\$505.40)	-0.6%
3,000	900,000	\$167,339.77	\$134,721.00	\$32,618.77	\$166,326.62	\$134,721.00	\$31,605.62	(\$1,013.15)	-0.6%

		Present Rates		Proposed Rates	
Customer Charge			\$67.27		\$69.62
Distribution Demand Charge	KW x		\$3.63		\$3.75
Transition Demand Charge	KW x		\$1.36		\$0.90
Distribution Charge: On Peak	KWh x		\$0.01110		\$0.01171
Distribution Charge: Off Peak	KWh x		(\$0.00055)		(\$0.00035)
Transition Charge	KWh x		\$0.00497		\$0.00324
Transmission Charge	KWh x		\$0.00629		\$0.00762
DSM Charge	KWh x		\$0.00250		\$0.00250
Renewables Charge	KWh x		\$0.00050		\$0.00050

Supplier Services

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total NEMA	Default Service NEMA	Retail Delivery	Total NEMA	Default Service NEMA	Retail Delivery	Amount	%
600	180,000	\$34,040.17	\$27,462.60	\$6,577.57	\$33,839.42	\$27,462.60	\$6,376.82	(\$200.75)	-0.6%
800	240,000	\$45,364.47	\$36,616.80	\$8,747.67	\$45,096.02	\$36,616.80	\$8,479.22	(\$268.45)	-0.6%
1,000	300,000	\$56,688.77	\$45,771.00	\$10,917.77	\$56,352.62	\$45,771.00	\$10,581.62	(\$336.15)	-0.6%
1,500	450,000	\$84,999.52	\$68,656.50	\$16,343.02	\$84,494.12	\$68,656.50	\$15,837.62	(\$505.40)	-0.6%
3,000	900,000	\$169,931.77	\$137,313.00	\$32,618.77	\$168,918.62	\$137,313.00	\$31,605.62	(\$1,013.15)	-0.6%

		Present Rates		Proposed Rates	
Customer Charge			\$67.27		\$69.62
Distribution Demand Charge	KW x		\$3.63		\$3.75
Transition Demand Charge	KW x		\$1.36		\$0.90
Distribution Charge: On Peak	KWh x		\$0.01110		\$0.01171
Distribution Charge: Off Peak	KWh x		(\$0.00055)		(\$0.00035)
Transition Charge	KWh x		\$0.00497		\$0.00324
Transmission Charge	KWh x		\$0.00629		\$0.00762
DSM Charge	KWh x		\$0.00250		\$0.00250
Renewables Charge	KWh x		\$0.00050		\$0.00050

Supplier Services

Energy Charge KWh x \$0.15257 NEMA \$0.15257 NEMA

Massachusetts Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-3 Default Service Customers

Hours Use: 350

KWh Split: - On-Peak 50%
- Off-Peak 50%

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total SEMA	Default Service SEMA	Retail Delivery	Total SEMA	Default Service SEMA	Retail Delivery	Amount	%
600	210,000	\$37,972.72	\$30,809.10	\$7,163.62	\$37,772.12	\$30,809.10	\$6,963.02	(\$200.60)	-0.5%
800	280,000	\$50,607.87	\$41,078.80	\$9,529.07	\$50,339.62	\$41,078.80	\$9,260.82	(\$268.25)	-0.5%
1,000	350,000	\$63,243.02	\$51,348.50	\$11,894.52	\$62,907.12	\$51,348.50	\$11,558.62	(\$335.90)	-0.5%
1,500	525,000	\$94,830.89	\$77,022.75	\$17,808.14	\$94,325.87	\$77,022.75	\$17,303.12	(\$505.02)	-0.5%
3,000	1,050,000	\$189,594.52	\$154,045.50	\$35,549.02	\$188,582.12	\$154,045.50	\$34,536.62	(\$1,012.40)	-0.5%

		Present Rates		Proposed Rates	
Customer Charge			\$67.27		\$69.62
Distribution Demand Charge	KW x		\$3.63		\$3.75
Transition Demand Charge	KW x		\$1.36		\$0.90
Distribution Charge: On Peak	KWh x		\$0.01110		\$0.01171
Distribution Charge: Off Peak	KWh x		(\$0.00055)		(\$0.00035)
Transition Charge	KWh x		\$0.00497		\$0.00324
Transmission Charge	KWh x		\$0.00629		\$0.00762
DSM Charge	KWh x		\$0.00250		\$0.00250
Renewables Charge	KWh x		\$0.00050		\$0.00050

Supplier Services

Energy Charge KWh x \$0.14671 SEMA \$0.14671 SEMA

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total WCMA	Default Service WCMA	Retail Delivery	Total WCMA	Default Service WCMA	Retail Delivery	Amount	%
600	210,000	\$38,598.52	\$31,434.90	\$7,163.62	\$38,397.92	\$31,434.90	\$6,963.02	(\$200.60)	-0.5%
800	280,000	\$51,442.27	\$41,913.20	\$9,529.07	\$51,174.02	\$41,913.20	\$9,260.82	(\$268.25)	-0.5%
1,000	350,000	\$64,286.02	\$52,391.50	\$11,894.52	\$63,950.12	\$52,391.50	\$11,558.62	(\$335.90)	-0.5%
1,500	525,000	\$96,395.39	\$78,587.25	\$17,808.14	\$95,890.37	\$78,587.25	\$17,303.12	(\$505.02)	-0.5%
3,000	1,050,000	\$192,723.52	\$157,174.50	\$35,549.02	\$191,711.12	\$157,174.50	\$34,536.62	(\$1,012.40)	-0.5%

		Present Rates		Proposed Rates	
Customer Charge			\$67.27		\$69.62
Distribution Demand Charge	KW x		\$3.63		\$3.75
Transition Demand Charge	KW x		\$1.36		\$0.90
Distribution Charge: On Peak	KWh x		\$0.01110		\$0.01171
Distribution Charge: Off Peak	KWh x		(\$0.00055)		(\$0.00035)
Transition Charge	KWh x		\$0.00497		\$0.00324
Transmission Charge	KWh x		\$0.00629		\$0.00762
DSM Charge	KWh x		\$0.00250		\$0.00250
Renewables Charge	KWh x		\$0.00050		\$0.00050

Supplier Services

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total NEMA	Default Service NEMA	Retail Delivery	Total NEMA	Default Service NEMA	Retail Delivery	Amount	%
600	210,000	\$39,203.32	\$32,039.70	\$7,163.62	\$39,002.72	\$32,039.70	\$6,963.02	(\$200.60)	-0.5%
800	280,000	\$52,248.67	\$42,719.60	\$9,529.07	\$51,980.42	\$42,719.60	\$9,260.82	(\$268.25)	-0.5%
1,000	350,000	\$65,294.02	\$53,399.50	\$11,894.52	\$64,958.12	\$53,399.50	\$11,558.62	(\$335.90)	-0.5%
1,500	525,000	\$97,907.39	\$80,099.25	\$17,808.14	\$97,402.37	\$80,099.25	\$17,303.12	(\$505.02)	-0.5%
3,000	1,050,000	\$195,747.52	\$160,198.50	\$35,549.02	\$194,735.12	\$160,198.50	\$34,536.62	(\$1,012.40)	-0.5%

		Present Rates		Proposed Rates	
Customer Charge			\$67.27		\$69.62
Distribution Demand Charge	KW x		\$3.63		\$3.75
Transition Demand Charge	KW x		\$1.36		\$0.90
Distribution Charge: On Peak	KWh x		\$0.01110		\$0.01171
Distribution Charge: Off Peak	KWh x		(\$0.00055)		(\$0.00035)
Transition Charge	KWh x		\$0.00497		\$0.00324
Transmission Charge	KWh x		\$0.00629		\$0.00762
DSM Charge	KWh x		\$0.00250		\$0.00250
Renewables Charge	KWh x		\$0.00050		\$0.00050

Supplier Services

Energy Charge KWh x \$0.15257 NEMA \$0.15257 NEMA

Massachusetts Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-3 Default Service Customers

Hours Use: 400

KWh Split: - On-Peak 45%
- Off-Peak 55%

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total SEMA	Default Service SEMA	Retail Delivery	Total SEMA	Default Service SEMA	Retail Delivery	Amount	%
600	240,000	\$42,820.27	\$35,210.40	\$7,609.87	\$42,614.90	\$35,210.40	\$7,404.50	(\$205.37)	-0.5%
800	320,000	\$57,071.27	\$46,947.20	\$10,124.07	\$56,796.66	\$46,947.20	\$9,849.46	(\$274.61)	-0.5%
1,000	400,000	\$71,322.27	\$58,684.00	\$12,638.27	\$70,978.42	\$58,684.00	\$12,294.42	(\$343.85)	-0.5%
1,500	600,000	\$106,949.77	\$88,026.00	\$18,923.77	\$106,432.82	\$88,026.00	\$18,406.82	(\$516.95)	-0.5%
3,000	1,200,000	\$213,832.27	\$176,052.00	\$37,780.27	\$212,796.02	\$176,052.00	\$36,744.02	(\$1,036.25)	-0.5%

Present Rates

Proposed Rates

Customer Charge		\$67.27		\$69.62
Distribution Demand Charge	KW x	\$3.63		\$3.75
Transition Demand Charge	KW x	\$1.36		\$0.90
Distribution Charge: On Peak	KWh x	\$0.01110		\$0.01171
Distribution Charge: Off Peak	KWh x	(\$0.00055)		(\$0.00035)
Transition Charge	KWh x	\$0.00497		\$0.00324
Transmission Charge	KWh x	\$0.00629		\$0.00762
DSM Charge	KWh x	\$0.00250		\$0.00250
Renewables Charge	KWh x	\$0.00050		\$0.00050

Supplier Services

Energy Charge KWh x \$0.14671 SEMA \$0.14671 SEMA

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total WCMA	Default Service WCMA	Retail Delivery	Total WCMA	Default Service WCMA	Retail Delivery	Amount	%
600	240,000	\$43,535.47	\$35,925.60	\$7,609.87	\$43,330.10	\$35,925.60	\$7,404.50	(\$205.37)	-0.5%
800	320,000	\$58,024.87	\$47,900.80	\$10,124.07	\$57,750.26	\$47,900.80	\$9,849.46	(\$274.61)	-0.5%
1,000	400,000	\$72,514.27	\$59,876.00	\$12,638.27	\$72,170.42	\$59,876.00	\$12,294.42	(\$343.85)	-0.5%
1,500	600,000	\$108,737.77	\$89,814.00	\$18,923.77	\$108,220.82	\$89,814.00	\$18,406.82	(\$516.95)	-0.5%
3,000	1,200,000	\$217,408.27	\$179,628.00	\$37,780.27	\$216,372.02	\$179,628.00	\$36,744.02	(\$1,036.25)	-0.5%

Present Rates

Proposed Rates

Customer Charge		\$67.27		\$69.62
Distribution Demand Charge	KW x	\$3.63		\$3.75
Transition Demand Charge	KW x	\$1.36		\$0.90
Distribution Charge: On Peak	KWh x	\$0.01110		\$0.01171
Distribution Charge: Off Peak	KWh x	(\$0.00055)		(\$0.00035)
Transition Charge	KWh x	\$0.00497		\$0.00324
Transmission Charge	KWh x	\$0.00629		\$0.00762
DSM Charge	KWh x	\$0.00250		\$0.00250
Renewables Charge	KWh x	\$0.00050		\$0.00050

Supplier Services

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total NEMA	Default Service NEMA	Retail Delivery	Total NEMA	Default Service NEMA	Retail Delivery	Amount	%
600	240,000	\$44,226.67	\$36,616.80	\$7,609.87	\$44,021.30	\$36,616.80	\$7,404.50	(\$205.37)	-0.5%
800	320,000	\$58,946.47	\$48,822.40	\$10,124.07	\$58,671.86	\$48,822.40	\$9,849.46	(\$274.61)	-0.5%
1,000	400,000	\$73,666.27	\$61,028.00	\$12,638.27	\$73,322.42	\$61,028.00	\$12,294.42	(\$343.85)	-0.5%
1,500	600,000	\$110,465.77	\$91,542.00	\$18,923.77	\$109,948.82	\$91,542.00	\$18,406.82	(\$516.95)	-0.5%
3,000	1,200,000	\$220,864.27	\$183,084.00	\$37,780.27	\$219,828.02	\$183,084.00	\$36,744.02	(\$1,036.25)	-0.5%

Present Rates

Proposed Rates

Customer Charge		\$67.27		\$69.62
Distribution Demand Charge	KW x	\$3.63		\$3.75
Transition Demand Charge	KW x	\$1.36		\$0.90
Distribution Charge: On Peak	KWh x	\$0.01110		\$0.01171
Distribution Charge: Off Peak	KWh x	(\$0.00055)		(\$0.00035)
Transition Charge	KWh x	\$0.00497		\$0.00324
Transmission Charge	KWh x	\$0.00629		\$0.00762
DSM Charge	KWh x	\$0.00250		\$0.00250
Renewables Charge	KWh x	\$0.00050		\$0.00050

Supplier Services

Energy Charge KWh x \$0.15257 NEMA \$0.15257 NEMA

Massachusetts Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-3 Default Service Customers

Hours Use: 450

KWh Split: - On-Peak 45%
- Off-Peak 55%

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total SEMA	Default Service SEMA	Retail Delivery	Total SEMA	Default Service SEMA	Retail Delivery	Amount	%
600	270,000	\$47,790.14	\$39,611.70	\$8,178.44	\$47,584.31	\$39,611.70	\$7,972.61	(\$205.83)	-0.4%
800	360,000	\$63,697.77	\$52,815.60	\$10,882.17	\$63,422.54	\$52,815.60	\$10,606.94	(\$275.23)	-0.4%
1,000	450,000	\$79,605.39	\$66,019.50	\$13,585.89	\$79,260.77	\$66,019.50	\$13,241.27	(\$344.62)	-0.4%
1,500	675,000	\$119,374.46	\$99,029.25	\$20,345.21	\$118,856.34	\$99,029.25	\$19,827.09	(\$518.12)	-0.4%
3,000	1,350,000	\$238,681.64	\$198,058.50	\$40,623.14	\$237,643.07	\$198,058.50	\$39,584.57	(\$1,038.57)	-0.4%

		Present Rates		Proposed Rates	
Customer Charge			\$67.27		\$69.62
Distribution Demand Charge	KW x		\$3.63		\$3.75
Transition Demand Charge	KW x		\$1.36		\$0.90
Distribution Charge: On Peak	KWh x		\$0.01110		\$0.01171
Distribution Charge: Off Peak	KWh x		(\$0.00055)		(\$0.00035)
Transition Charge	KWh x		\$0.00497		\$0.00324
Transmission Charge	KWh x		\$0.00629		\$0.00762
DSM Charge	KWh x		\$0.00250		\$0.00250
Renewables Charge	KWh x		\$0.00050		\$0.00050

Supplier Services

Energy Charge KWh x \$0.14671 SEMA \$0.14671 SEMA

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total WCMA	Default Service WCMA	Retail Delivery	Total WCMA	Default Service WCMA	Retail Delivery	Amount	%
600	270,000	\$48,594.74	\$40,416.30	\$8,178.44	\$48,388.91	\$40,416.30	\$7,972.61	(\$205.83)	-0.4%
800	360,000	\$64,770.57	\$53,888.40	\$10,882.17	\$64,495.34	\$53,888.40	\$10,606.94	(\$275.23)	-0.4%
1,000	450,000	\$80,946.39	\$67,360.50	\$13,585.89	\$80,601.77	\$67,360.50	\$13,241.27	(\$344.62)	-0.4%
1,500	675,000	\$121,385.96	\$101,040.75	\$20,345.21	\$120,867.84	\$101,040.75	\$19,827.09	(\$518.12)	-0.4%
3,000	1,350,000	\$242,704.64	\$202,081.50	\$40,623.14	\$241,666.07	\$202,081.50	\$39,584.57	(\$1,038.57)	-0.4%

		Present Rates		Proposed Rates	
Customer Charge			\$67.27		\$69.62
Distribution Demand Charge	KW x		\$3.63		\$3.75
Transition Demand Charge	KW x		\$1.36		\$0.90
Distribution Charge: On Peak	KWh x		\$0.01110		\$0.01171
Distribution Charge: Off Peak	KWh x		(\$0.00055)		(\$0.00035)
Transition Charge	KWh x		\$0.00497		\$0.00324
Transmission Charge	KWh x		\$0.00629		\$0.00762
DSM Charge	KWh x		\$0.00250		\$0.00250
Renewables Charge	KWh x		\$0.00050		\$0.00050

Supplier Services

Energy Charge KWh x \$0.14969 WCMA \$0.14969 WCMA

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total NEMA	Default Service NEMA	Retail Delivery	Total NEMA	Default Service NEMA	Retail Delivery	Amount	%
600	270,000	\$49,372.34	\$41,193.90	\$8,178.44	\$49,166.51	\$41,193.90	\$7,972.61	(\$205.83)	-0.4%
800	360,000	\$65,807.37	\$54,925.20	\$10,882.17	\$65,532.14	\$54,925.20	\$10,606.94	(\$275.23)	-0.4%
1,000	450,000	\$82,242.39	\$68,656.50	\$13,585.89	\$81,897.77	\$68,656.50	\$13,241.27	(\$344.62)	-0.4%
1,500	675,000	\$123,329.96	\$102,984.75	\$20,345.21	\$122,811.84	\$102,984.75	\$19,827.09	(\$518.12)	-0.4%
3,000	1,350,000	\$246,592.64	\$205,969.50	\$40,623.14	\$245,554.07	\$205,969.50	\$39,584.57	(\$1,038.57)	-0.4%

		Present Rates		Proposed Rates	
Customer Charge			\$67.27		\$69.62
Distribution Demand Charge	KW x		\$3.63		\$3.75
Transition Demand Charge	KW x		\$1.36		\$0.90
Distribution Charge: On Peak	KWh x		\$0.01110		\$0.01171
Distribution Charge: Off Peak	KWh x		(\$0.00055)		(\$0.00035)
Transition Charge	KWh x		\$0.00497		\$0.00324
Transmission Charge	KWh x		\$0.00629		\$0.00762
DSM Charge	KWh x		\$0.00250		\$0.00250
Renewables Charge	KWh x		\$0.00050		\$0.00050

Supplier Services

Energy Charge KWh x \$0.15257 NEMA \$0.15257 NEMA

Impact on G-3 Default Service Customers

KWh Split:

- On-Peak	45%
- Off-Peak	55%

		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$67.27	\$69.62
Distribution Demand Charge	KW x	\$3.63	\$3.75
Transition Demand Charge	KW x	\$1.36	\$0.90
Distribution Charge: On Peak	KWh x	\$0.01110	\$0.01171
Distribution Charge: Off Peak	KWh x	(\$0.00055)	(\$0.00035)
Transition Charge	KWh x	\$0.00497	\$0.00324
Transmission Charge	KWh x	\$0.00629	\$0.00762
DSM Charge	KWh x	\$0.00250	\$0.00250
Renewables Charge	KWh x	\$0.00050	\$0.00050

Energy Charge	KWh x	\$0.14671	SEMA	\$0.14671	SEMA
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		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$67.27	\$69.62
Distribution Demand Charge	KW x	\$3.63	\$3.75
Transition Demand Charge	KW x	\$1.36	\$0.90
Distribution Charge: On Peak	KWh x	\$0.01110	\$0.01171
Distribution Charge: Off Peak	KWh x	(\$0.00055)	(\$0.00035)
Transition Charge	KWh x	\$0.00497	\$0.00324
Transmission Charge	KWh x	\$0.00629	\$0.00762
DSM Charge	KWh x	\$0.00250	\$0.00250
Renewables Charge	KWh x	\$0.00050	\$0.00050

Energy Charge	KWh x	\$0.14969 WCMA	\$0.14969 WCMA
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		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$67.27	\$69.62
Distribution Demand Charge	KW x	\$3.63	\$3.75
Transition Demand Charge	KW x	\$1.36	\$0.90
Distribution Charge: On Peak	KWh x	\$0.01110	\$0.01171
Distribution Charge: Off Peak	KWh x	(\$0.00055)	(\$0.00035)
Transition Charge	KWh x	\$0.00497	\$0.00324
Transmission Charge	KWh x	\$0.00629	\$0.00762
DSM Charge	KWh x	\$0.00250	\$0.00250
Renewables Charge	KWh x	\$0.00050	\$0.00050

Energy Charge	KWh x	\$0.15257 NEMA	\$0.15257 NEMA
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MASSACHUSETTS ELECTRIC COMPANY
NANTUCKET ELECTRIC COMPANY
d/b/a NATIONAL GRID
Docket No. D.T.E. 06-5

Exhibit TMB-22 Compliance

Revised Nantucket Electric Typical Bills

Nantucket Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on R-1 Default Service Customers

Monthly KWh	(1)			(2)			(1) vs (2)	
	Total	Present Rates Default Service	Retail Delivery	Total	Proposed Rates Default Service	Retail Delivery	Overall Increase (Decrease) Amount	%
125	\$26.18	\$13.40	\$12.78	\$26.34	\$13.40	\$12.94	\$0.16	0.6%
250	\$46.58	\$26.80	\$19.78	\$46.68	\$26.80	\$19.88	\$0.10	0.2%
500	\$87.31	\$53.59	\$33.72	\$87.31	\$53.59	\$33.72	\$0.00	0.0%
750	\$128.07	\$80.39	\$47.68	\$127.97	\$80.39	\$47.58	(\$0.10)	-0.1%
1,000	\$168.79	\$107.18	\$61.61	\$168.60	\$107.18	\$61.42	(\$0.19)	-0.1%
1,250	\$209.56	\$133.98	\$75.58	\$209.27	\$133.98	\$75.29	(\$0.29)	-0.1%
1,500	\$250.29	\$160.77	\$89.52	\$249.90	\$160.77	\$89.13	(\$0.39)	-0.2%
2,000	\$331.77	\$214.36	\$117.41	\$331.19	\$214.36	\$116.83	(\$0.58)	-0.2%

	<u>Present Rates</u>		<u>Proposed Rates</u>	
Customer Charge		\$5.81		\$6.01
Distribution Charge	KWh x	\$0.02377		\$0.02484
Cable Facilities Surcharge	KWh x	\$0.01222		\$0.01222
Transition Charge	KWh x	\$0.00862		\$0.00536
Transmission Charge	KWh x	\$0.00819		\$0.00999
DSM Charge	KWh x	\$0.00250		\$0.00250
Renewables Charge	KWh x	\$0.00050		\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.10718	\$0.10718
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Nantucket Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on R-1 Default Service Customers (with Interruptible Credit #1)

Monthly KWh	(1)			(2)			(1) vs (2)	
	Present Rates			Proposed Rates			Overall Increase (Decrease)	
	Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Amount	%
250	\$41.08	\$26.80	\$14.28	\$40.99	\$26.80	\$14.19	(\$0.09)	-0.2%
500	\$81.81	\$53.59	\$28.22	\$81.62	\$53.59	\$28.03	(\$0.19)	-0.2%
750	\$122.57	\$80.39	\$42.18	\$122.28	\$80.39	\$41.89	(\$0.29)	-0.2%
1,000	\$163.29	\$107.18	\$56.11	\$162.91	\$107.18	\$55.73	(\$0.38)	-0.2%
1,250	\$204.06	\$133.98	\$70.08	\$203.58	\$133.98	\$69.60	(\$0.48)	-0.2%
1,500	\$244.79	\$160.77	\$84.02	\$244.21	\$160.77	\$83.44	(\$0.58)	-0.2%
2,000	\$326.27	\$214.36	\$111.91	\$325.50	\$214.36	\$111.14	(\$0.77)	-0.2%
2,500	\$407.77	\$267.95	\$139.82	\$406.80	\$267.95	\$138.85	(\$0.97)	-0.2%

<u>Present Rates</u>			<u>Proposed Rates</u>	
Customer Charge		\$5.81		\$6.01
Distribution Charge	KWh x	\$0.02377		\$0.02484
Cable Facilities Surcharge	KWh x	\$0.01222		\$0.01222
Transition Charge	KWh x	\$0.00862		\$0.00536
Transmission Charge	KWh x	\$0.00819		\$0.00999
Interruptible Credit #1		(\$5.50)		(\$5.69)
DSM Charge	KWh x	\$0.00250		\$0.00250
Renewables Charge	KWh x	\$0.00050		\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.10718	\$0.10718
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Nantucket Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on R-1 Default Service Customers (with Interruptible Credit #2)

Monthly KWh	(1)			(2)			(1) vs (2)	
	Present Rates			Proposed Rates			Overall Increase (Decrease)	
	Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Amount	%
250	\$39.08	\$26.80	\$12.28	\$38.92	\$26.80	\$12.12	(\$0.16)	-0.4%
500	\$79.81	\$53.59	\$26.22	\$79.55	\$53.59	\$25.96	(\$0.26)	-0.3%
750	\$120.57	\$80.39	\$40.18	\$120.21	\$80.39	\$39.82	(\$0.36)	-0.3%
1,000	\$161.29	\$107.18	\$54.11	\$160.84	\$107.18	\$53.66	(\$0.45)	-0.3%
1,250	\$202.06	\$133.98	\$68.08	\$201.51	\$133.98	\$67.53	(\$0.55)	-0.3%
1,500	\$242.79	\$160.77	\$82.02	\$242.14	\$160.77	\$81.37	(\$0.65)	-0.3%
2,000	\$324.27	\$214.36	\$109.91	\$323.43	\$214.36	\$109.07	(\$0.84)	-0.3%
2,500	\$405.77	\$267.95	\$137.82	\$404.73	\$267.95	\$136.78	(\$1.04)	-0.3%

		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$5.81	\$6.01
Distribution Charge	KWh x	\$0.02377	\$0.02484
Cable Facilities Surcharge	KWh x	\$0.01222	\$0.01222
Transition Charge	KWh x	\$0.00862	\$0.00536
Transmission Charge	KWh x	\$0.00819	\$0.00999
Interruptible Credit #2		(\$7.50)	(\$7.76)
DSM Charge	KWh x	\$0.00250	\$0.00250
Renewables Charge	KWh x	\$0.00050	\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.10718	\$0.10718
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Nantucket Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on R-2 Default Service Customers

Monthly KWh	(1)			(2)			(1) vs (2)	
	Present Rates			Proposed Rates			Overall Increase (Decrease)	
	Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Amount	%
50	\$10.89	\$5.36	\$5.53	\$10.98	\$5.36	\$5.62	\$0.09	0.8%
100	\$17.97	\$10.72	\$7.25	\$18.03	\$10.72	\$7.31	\$0.06	0.3%
150	\$25.09	\$16.08	\$9.01	\$25.11	\$16.08	\$9.03	\$0.02	0.1%
250	\$39.29	\$26.80	\$12.49	\$39.25	\$26.80	\$12.45	(\$0.04)	-0.1%
300	\$46.36	\$32.15	\$14.21	\$46.29	\$32.15	\$14.14	(\$0.07)	-0.2%
500	\$74.77	\$53.59	\$21.18	\$74.56	\$53.59	\$20.97	(\$0.21)	-0.3%
600	\$88.96	\$64.31	\$24.65	\$88.67	\$64.31	\$24.36	(\$0.29)	-0.3%
750	\$110.28	\$80.39	\$29.89	\$109.90	\$80.39	\$29.51	(\$0.38)	-0.3%

	<u>Present Rates</u>		<u>Proposed Rates</u>	
Customer Charge		\$3.77		\$3.90
Distribution Charge	KWh x	\$0.00338		\$0.00374
Cable Facilities Surcharge	KWh x	\$0.01170		\$0.01170
Transition Charge	KWh x	\$0.00853		\$0.00569
Transmission Charge	KWh x	\$0.00819		\$0.00999
DSM Charge	KWh x	\$0.00250		\$0.00250
Renewables Charge	KWh x	\$0.00050		\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.10718	\$0.10718
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Nantucket Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on R-2 Default Service Customers
With Interruptible Credit #1

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)		
	Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Amount	%	
300	\$40.86	\$32.15	\$8.71	\$40.60	\$32.15	\$8.45	(\$0.26)	-0.6%	
500	\$69.27	\$53.59	\$15.68	\$68.87	\$53.59	\$15.28	(\$0.40)	-0.6%	
600	\$83.46	\$64.31	\$19.15	\$82.98	\$64.31	\$18.67	(\$0.48)	-0.6%	
750	\$104.78	\$80.39	\$24.39	\$104.21	\$80.39	\$23.82	(\$0.57)	-0.5%	
900	\$126.05	\$96.46	\$29.59	\$125.38	\$96.46	\$28.92	(\$0.67)	-0.5%	
1,000	\$140.25	\$107.18	\$33.07	\$139.51	\$107.18	\$32.33	(\$0.74)	-0.5%	
1,500	\$211.25	\$160.77	\$50.48	\$210.17	\$160.77	\$49.40	(\$1.08)	-0.5%	
1,750	\$246.76	\$187.57	\$59.19	\$245.51	\$187.57	\$57.94	(\$1.25)	-0.5%	

		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$3.77	\$3.90
Distribution Charge	KWh x	\$0.00338	\$0.00374
Cable Facilities Surcharge	KWh x	\$0.01170	\$0.01170
Transition Charge	KWh x	\$0.00853	\$0.00569
Transmission Charge	KWh x	\$0.00819	\$0.00999
Interruptible Credit #1		(\$5.50)	(\$5.69)
DSM Charge	KWh x	\$0.00250	\$0.00250
Renewables Charge	KWh x	\$0.00050	\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.10718	\$0.10718
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Nantucket Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on R-2 Default Service Customers
With Interruptible Credit #2

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)		
	Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Amount	%	
300	\$38.86	\$32.15	\$6.71	\$38.53	\$32.15	\$6.38	(\$0.33)	-0.8%	
500	\$67.27	\$53.59	\$13.68	\$66.80	\$53.59	\$13.21	(\$0.47)	-0.7%	
600	\$81.46	\$64.31	\$17.15	\$80.91	\$64.31	\$16.60	(\$0.55)	-0.7%	
750	\$102.78	\$80.39	\$22.39	\$102.14	\$80.39	\$21.75	(\$0.64)	-0.6%	
900	\$124.05	\$96.46	\$27.59	\$123.31	\$96.46	\$26.85	(\$0.74)	-0.6%	
1,000	\$138.25	\$107.18	\$31.07	\$137.44	\$107.18	\$30.26	(\$0.81)	-0.6%	
1,500	\$209.25	\$160.77	\$48.48	\$208.10	\$160.77	\$47.33	(\$1.15)	-0.5%	
1,750	\$244.76	\$187.57	\$57.19	\$243.44	\$187.57	\$55.87	(\$1.32)	-0.5%	

		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$3.77	\$3.90
Distribution Charge	KWh x	\$0.00338	\$0.00374
Cable Facilities Surcharge	KWh x	\$0.01170	\$0.01170
Transition Charge	KWh x	\$0.00853	\$0.00569
Transmission Charge	KWh x	\$0.00819	\$0.00999
Interruptible Credit #2		(\$7.50)	(\$7.76)
DSM Charge	KWh x	\$0.00250	\$0.00250
Renewables Charge	KWh x	\$0.00050	\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.10718	\$0.10718
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Nantucket Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on E Default Service Customers

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)		
	Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Amount	%	
1,000	\$163.38	\$107.18	\$56.20	\$163.19	\$107.18	\$56.01	(\$0.19)	-0.1%	
1,500	\$242.18	\$160.77	\$81.41	\$241.79	\$160.77	\$81.02	(\$0.39)	-0.2%	
2,000	\$320.95	\$214.36	\$106.59	\$320.37	\$214.36	\$106.01	(\$0.58)	-0.2%	
3,000	\$478.52	\$321.54	\$156.98	\$477.55	\$321.54	\$156.01	(\$0.97)	-0.2%	
4,000	\$636.09	\$428.72	\$207.37	\$634.73	\$428.72	\$206.01	(\$1.36)	-0.2%	
5,000	\$793.66	\$535.90	\$257.76	\$791.91	\$535.90	\$256.01	(\$1.75)	-0.2%	
8,000	\$1,266.37	\$857.44	\$408.93	\$1,263.45	\$857.44	\$406.01	(\$2.92)	-0.2%	
10,000	\$1,581.51	\$1,071.80	\$509.71	\$1,577.81	\$1,071.80	\$506.01	(\$3.70)	-0.2%	

		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$5.81	\$6.01
Distribution Charge	KWh x	\$0.02377	\$0.02484
Cable Facilities Surcharge	KWh x	\$0.00681	\$0.00681
Transition Charge	KWh x	\$0.00862	\$0.00536
Transmission Charge	KWh x	\$0.00819	\$0.00999
DSM Charge	KWh x	\$0.00250	\$0.00250
Renewables Charge	KWh x	\$0.00050	\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.10718	\$0.10718
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Nantucket Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-1 Default Service Customers

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)		
	Total	Default Service	Retail Delivery	Total	Default Service	Retail Delivery	Amount	%	
50	\$17.35	\$5.25	\$12.10	\$17.64	\$5.25	\$12.39	\$0.29	1.7%	
100	\$26.39	\$10.50	\$15.89	\$26.67	\$10.50	\$16.17	\$0.28	1.1%	
250	\$53.50	\$26.25	\$27.25	\$53.74	\$26.25	\$27.49	\$0.24	0.4%	
500	\$98.66	\$52.50	\$46.16	\$98.87	\$52.50	\$46.37	\$0.21	0.2%	
1,000	\$188.98	\$105.00	\$83.98	\$189.11	\$105.00	\$84.11	\$0.13	0.1%	
2,500	\$459.98	\$262.50	\$197.48	\$459.87	\$262.50	\$197.37	(\$0.11)	0.0%	
5,000	\$911.62	\$525.00	\$386.62	\$911.11	\$525.00	\$386.11	(\$0.51)	-0.1%	
7,500	\$1,363.28	\$787.50	\$575.78	\$1,362.37	\$787.50	\$574.87	(\$0.91)	-0.1%	

		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$8.32	\$8.61
Distribution Charge	KWh x	\$0.03762	\$0.03916
Cable Facilities Surcharge	KWh x	\$0.01928	\$0.01928
Transition Charge	KWh x	\$0.00829	\$0.00557
Transmission Charge	KWh x	\$0.00747	\$0.00849
DSM Charge	KWh x	\$0.00250	\$0.00250
Renewables Charge	KWh x	\$0.00050	\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.10500	\$0.10500
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Nantucket Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-2 Default Service Customers

Hours Use: 200

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total	Default Service	Retail Delivery	Total SEMA	Default Service SEMA	Retail Delivery	Amount	%
15	3,000	\$677.81	\$440.13	\$237.68	\$675.31	\$440.13	\$235.18	(\$2.50)	-0.4%
20	4,000	\$898.67	\$586.84	\$311.83	\$895.16	\$586.84	\$308.32	(\$3.51)	-0.4%
40	8,000	\$1,782.11	\$1,173.68	\$608.43	\$1,774.56	\$1,173.68	\$600.88	(\$7.55)	-0.4%
75	15,000	\$3,328.13	\$2,200.65	\$1,127.48	\$3,313.51	\$2,200.65	\$1,112.86	(\$14.62)	-0.4%
150	30,000	\$6,641.03	\$4,401.30	\$2,239.73	\$6,611.26	\$4,401.30	\$2,209.96	(\$29.77)	-0.4%

<u>Present Rates</u>			<u>Proposed Rates</u>		
Customer Charge		\$15.23		\$15.76	
Distribution Demand Charge	KW x	\$5.92		\$6.12	
Transition Demand Charge	KW x	\$0.80		\$0.53	
Distribution Charge	KWh x	\$0.00062		\$0.00086	
Cable Facilities Surcharge	KWh x	\$0.02334		\$0.02334	
Transition Charge	KWh x	\$0.00659		\$0.00435	
Transmission Charge	KWh x	\$0.00700		\$0.00834	
DSM Charge	KWh x	\$0.00250		\$0.00250	
Renewables Charge	KWh x	\$0.00050		\$0.00050	
<u>Supplier Services</u>					
Energy Charge	KWh x	\$0.14671		\$0.14671	SEMA

Nantucket Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-2 Default Service Customers

Hours Use: 250

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total	Default Service	Retail Delivery	Total SEMA	Default Service SEMA	Retail Delivery	Amount	%
15	3,750	\$818.27	\$550.16	\$268.11	\$815.28	\$550.16	\$265.12	(\$2.99)	-0.4%
20	5,000	\$1,085.93	\$733.55	\$352.38	\$1,081.76	\$733.55	\$348.21	(\$4.17)	-0.4%
40	10,000	\$2,156.63	\$1,467.10	\$689.53	\$2,147.76	\$1,467.10	\$680.66	(\$8.87)	-0.4%
75	18,750	\$4,030.37	\$2,750.81	\$1,279.56	\$4,013.28	\$2,750.81	\$1,262.47	(\$17.09)	-0.4%
150	37,500	\$8,045.49	\$5,501.63	\$2,543.86	\$8,010.77	\$5,501.63	\$2,509.14	(\$34.72)	-0.4%

		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$15.23	\$15.76
Distribution Demand Charge	KW x	\$5.92	\$6.12
Transition Demand Charge	KW x	\$0.80	\$0.53
Distribution Charge	KWh x	\$0.00062	\$0.00086
Cable Facilities Surcharge	KWh x	\$0.02334	\$0.02334
Transition Charge	KWh x	\$0.00659	\$0.00435
Transmission Charge	KWh x	\$0.00700	\$0.00834
DSM Charge	KWh x	\$0.00250	\$0.00250
Renewables Charge	KWh x	\$0.00050	\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.14671	\$0.14671 SEMA
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Nantucket Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-2 Default Service Customers

Hours Use: 300

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power		Present Rates			Proposed Rates			Overall Increase (Decrease)	
KW	KWh	Total	Default Service	Retail Delivery	Total SEMA	Default Service SEMA	Retail Delivery	Amount	%
15	4,500	\$958.71	\$660.20	\$298.51	\$955.22	\$660.20	\$295.02	(\$3.49)	-0.4%
20	6,000	\$1,273.19	\$880.26	\$392.93	\$1,268.36	\$880.26	\$388.10	(\$4.83)	-0.4%
40	12,000	\$2,531.15	\$1,760.52	\$770.63	\$2,520.96	\$1,760.52	\$760.44	(\$10.19)	-0.4%
75	22,500	\$4,732.59	\$3,300.98	\$1,431.61	\$4,713.02	\$3,300.98	\$1,412.04	(\$19.57)	-0.4%
150	45,000	\$9,449.93	\$6,601.95	\$2,847.98	\$9,410.26	\$6,601.95	\$2,808.31	(\$39.67)	-0.4%

		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$15.23	\$15.76
Distribution Demand Charge	KW x	\$5.92	\$6.12
Transition Demand Charge	KW x	\$0.80	\$0.53
Distribution Charge	KWh x	\$0.00062	\$0.00086
Cable Facilities Surcharge	KWh x	\$0.02334	\$0.02334
Transition Charge	KWh x	\$0.00659	\$0.00435
Transmission Charge	KWh x	\$0.00700	\$0.00834
DSM Charge	KWh x	\$0.00250	\$0.00250
Renewables Charge	KWh x	\$0.00050	\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.14671	\$0.14671 SEMA
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Nantucket Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-2 Default Service Customers

Hours Use: 350

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total	Default Service	Retail Delivery	Total SEMA	Default Service SEMA	Retail Delivery	Amount	%
15	5,250	\$1,099.17	\$770.23	\$328.94	\$1,095.19	\$770.23	\$324.96	(\$3.98)	-0.4%
20	7,000	\$1,460.45	\$1,026.97	\$433.48	\$1,454.96	\$1,026.97	\$427.99	(\$5.49)	-0.4%
40	14,000	\$2,905.67	\$2,053.94	\$851.73	\$2,894.16	\$2,053.94	\$840.22	(\$11.51)	-0.4%
75	26,250	\$5,434.83	\$3,851.14	\$1,583.69	\$5,412.79	\$3,851.14	\$1,561.65	(\$22.04)	-0.4%
150	52,500	\$10,854.39	\$7,702.28	\$3,152.11	\$10,809.77	\$7,702.28	\$3,107.49	(\$44.62)	-0.4%

		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$15.23	\$15.76
Distribution Demand Charge	KW x	\$5.92	\$6.12
Transition Demand Charge	KW x	\$0.80	\$0.53
Distribution Charge	KWh x	\$0.00062	\$0.00086
Cable Facilities Surcharge	KWh x	\$0.02334	\$0.02334
Transition Charge	KWh x	\$0.00659	\$0.00435
Transmission Charge	KWh x	\$0.00700	\$0.00834
DSM Charge	KWh x	\$0.00250	\$0.00250
Renewables Charge	KWh x	\$0.00050	\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.14671	\$0.14671 SEMA
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Nantucket Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-2 Default Service Customers

Hours Use: 400

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total	Default Service	Retail Delivery	Total SEMA	Default Service SEMA	Retail Delivery	Amount	%
15	6,000	\$1,239.59	\$880.26	\$359.33	\$1,235.11	\$880.26	\$354.85	(\$4.48)	-0.4%
20	8,000	\$1,647.71	\$1,173.68	\$474.03	\$1,641.56	\$1,173.68	\$467.88	(\$6.15)	-0.4%
40	16,000	\$3,280.19	\$2,347.36	\$932.83	\$3,267.36	\$2,347.36	\$920.00	(\$12.83)	-0.4%
75	30,000	\$6,137.03	\$4,401.30	\$1,735.73	\$6,112.51	\$4,401.30	\$1,711.21	(\$24.52)	-0.4%
150	60,000	\$12,258.83	\$8,802.60	\$3,456.23	\$12,209.26	\$8,802.60	\$3,406.66	(\$49.57)	-0.4%

		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$15.23	\$15.76
Distribution Demand Charge	KW x	\$5.92	\$6.12
Transition Demand Charge	KW x	\$0.80	\$0.53
Distribution Charge	KWh x	\$0.00062	\$0.00086
Cable Facilities Surcharge	KWh x	\$0.02334	\$0.02334
Transition Charge	KWh x	\$0.00659	\$0.00435
Transmission Charge	KWh x	\$0.00700	\$0.00834
DSM Charge	KWh x	\$0.00250	\$0.00250
Renewables Charge	KWh x	\$0.00050	\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.14671	\$0.14671 SEMA
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Nantucket Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-2 Default Service Customers

Hours Use: 450

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power KW	KWh	Present Rates			Proposed Rates			Overall Increase (Decrease)	
		Total	Default Service	Retail Delivery	Total SEMA	Default Service SEMA	Retail Delivery	Amount	%
15	6,750	\$1,380.05	\$990.29	\$389.76	\$1,375.08	\$990.29	\$384.79	(\$4.97)	-0.4%
20	9,000	\$1,834.97	\$1,320.39	\$514.58	\$1,828.16	\$1,320.39	\$507.77	(\$6.81)	-0.4%
40	18,000	\$3,654.71	\$2,640.78	\$1,013.93	\$3,640.56	\$2,640.78	\$999.78	(\$14.15)	-0.4%
75	33,750	\$6,839.27	\$4,951.46	\$1,887.81	\$6,812.28	\$4,951.46	\$1,860.82	(\$26.99)	-0.4%
150	67,500	\$13,663.29	\$9,902.93	\$3,760.36	\$13,608.77	\$9,902.93	\$3,705.84	(\$54.52)	-0.4%

		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$15.23	\$15.76
Distribution Demand Charge	KW x	\$5.92	\$6.12
Transition Demand Charge	KW x	\$0.80	\$0.53
Distribution Charge	KWh x	\$0.00062	\$0.00086
Cable Facilities Surcharge	KWh x	\$0.02334	\$0.02334
Transition Charge	KWh x	\$0.00659	\$0.00435
Transmission Charge	KWh x	\$0.00700	\$0.00834
DSM Charge	KWh x	\$0.00250	\$0.00250
Renewables Charge	KWh x	\$0.00050	\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.14671	\$0.14671 SEMA
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Nantucket Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-3 Default Service Customers

Hours Use: 250

kWh Split: -On Peak 55%
-Off Peak 45%

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power		Present Rates			Proposed Rates			Overall Increase (Decrease)	
KW	KWh	Total	Default Service	Retail Delivery	Total SEMA	Default Service SEMA	Retail Delivery	Amount	%
600	150,000	\$30,540.89	\$22,006.50	\$8,534.39	\$30,343.07	\$22,006.50	\$8,336.57	(\$197.82)	-0.6%
800	200,000	\$40,698.77	\$29,342.00	\$11,356.77	\$40,434.22	\$29,342.00	\$11,092.22	(\$264.55)	-0.7%
1,000	250,000	\$50,856.64	\$36,677.50	\$14,179.14	\$50,525.37	\$36,677.50	\$13,847.87	(\$331.27)	-0.7%
1,500	375,000	\$76,251.34	\$55,016.25	\$21,235.09	\$75,753.25	\$55,016.25	\$20,737.00	(\$498.09)	-0.7%
3,000	750,000	\$152,435.39	\$110,032.50	\$42,402.89	\$151,436.87	\$110,032.50	\$41,404.37	(\$998.52)	-0.7%

		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$67.27	\$69.62
Distribution Demand Charge	KW x	\$3.63	\$3.75
Transition Demand Charge	KW x	\$1.36	\$0.90
Distribution Charge: On Peak	KWh x	\$0.01110	\$0.01171
Distribution Charge: Off Peak	KWh x	(\$0.00055)	(\$0.00035)
Cable Facilities Surcharge	KWh x	\$0.01637	\$0.01637
Transition Charge	KWh x	\$0.00497	\$0.00324
Transmission Charge	KWh x	\$0.00629	\$0.00762
DSM Charge	KWh x	\$0.00250	\$0.00250
Renewables Charge	KWh x	\$0.00050	\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.14671	\$0.14671
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Nantucket Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-3 Default Service Customers

Hours Use: 300

kWh Split: -On Peak 50%
-Off Peak 50%

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power		Present Rates			Proposed Rates			Overall Increase (Decrease)	
KW	KWh	Total	Default Service	Retail Delivery	Total SEMA	Default Service SEMA	Retail Delivery	Amount	%
600	180,000	\$35,931.97	\$26,407.80	\$9,524.17	\$35,731.22	\$26,407.80	\$9,323.42	(\$200.75)	-0.6%
800	240,000	\$47,886.87	\$35,210.40	\$12,676.47	\$47,618.42	\$35,210.40	\$12,408.02	(\$268.45)	-0.6%
1,000	300,000	\$59,841.77	\$44,013.00	\$15,828.77	\$59,505.62	\$44,013.00	\$15,492.62	(\$336.15)	-0.6%
1,500	450,000	\$89,729.02	\$66,019.50	\$23,709.52	\$89,223.62	\$66,019.50	\$23,204.12	(\$505.40)	-0.6%
3,000	900,000	\$179,390.77	\$132,039.00	\$47,351.77	\$178,377.62	\$132,039.00	\$46,338.62	(\$1,013.15)	-0.6%

		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$67.27	\$69.62
Distribution Demand Charge	KW x	\$3.63	\$3.75
Transition Demand Charge	KW x	\$1.36	\$0.90
Distribution Charge: On Peak	KWh x	\$0.01110	\$0.01171
Distribution Charge: Off Peak	KWh x	(\$0.00055)	(\$0.00035)
Cable Facilities Surcharge	KWh x	\$0.01637	\$0.01637
Transition Charge	KWh x	\$0.00497	\$0.00324
Transmission Charge	KWh x	\$0.00629	\$0.00762
DSM Charge	KWh x	\$0.00250	\$0.00250
Renewables Charge	KWh x	\$0.00050	\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.14671	\$0.14671
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Nantucket Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-3 Default Service Customers

Hours Use: 350

kWh Split: -On Peak 50%
-Off Peak 50%

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power		Present Rates			Proposed Rates			Overall Increase (Decrease)	
KW	KWh	Total	Default Service	Retail Delivery	Total SEMA	Default Service SEMA	Retail Delivery	Amount	%
600	210,000	\$41,410.42	\$30,809.10	\$10,601.32	\$41,209.82	\$30,809.10	\$10,400.72	(\$200.60)	-0.5%
800	280,000	\$55,191.47	\$41,078.80	\$14,112.67	\$54,923.22	\$41,078.80	\$13,844.42	(\$268.25)	-0.5%
1,000	350,000	\$68,972.52	\$51,348.50	\$17,624.02	\$68,636.62	\$51,348.50	\$17,288.12	(\$335.90)	-0.5%
1,500	525,000	\$103,425.14	\$77,022.75	\$26,402.39	\$102,920.12	\$77,022.75	\$25,897.37	(\$505.02)	-0.5%
3,000	1,050,000	\$206,783.02	\$154,045.50	\$52,737.52	\$205,770.62	\$154,045.50	\$51,725.12	(\$1,012.40)	-0.5%

		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$67.27	\$69.62
Distribution Demand Charge	KW x	\$3.63	\$3.75
Transition Demand Charge	KW x	\$1.36	\$0.90
Distribution Charge: On Peak	KWh x	\$0.01110	\$0.01171
Distribution Charge: Off Peak	KWh x	(\$0.00055)	(\$0.00035)
Cable Facilities Surcharge	KWh x	\$0.01637	\$0.01637
Transition Charge	KWh x	\$0.00497	\$0.00324
Transmission Charge	KWh x	\$0.00629	\$0.00762
DSM Charge	KWh x	\$0.00250	\$0.00250
Renewables Charge	KWh x	\$0.00050	\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.14671	\$0.14671
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Nantucket Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-3 Default Service Customers

Hours Use: 400

kWh Split: -On Peak 45%
-Off Peak 55%

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power		Present Rates			Proposed Rates			Overall Increase (Decrease)	
KW	KWh	Total	Default Service	Retail Delivery	Total SEMA	Default Service SEMA	Retail Delivery	Amount	%
600	240,000	\$46,749.07	\$35,210.40	\$11,538.67	\$46,543.70	\$35,210.40	\$11,333.30	(\$205.37)	-0.4%
800	320,000	\$62,309.67	\$46,947.20	\$15,362.47	\$62,035.06	\$46,947.20	\$15,087.86	(\$274.61)	-0.4%
1,000	400,000	\$77,870.27	\$58,684.00	\$19,186.27	\$77,526.42	\$58,684.00	\$18,842.42	(\$343.85)	-0.4%
1,500	600,000	\$116,771.77	\$88,026.00	\$28,745.77	\$116,254.82	\$88,026.00	\$28,228.82	(\$516.95)	-0.4%
3,000	1,200,000	\$233,476.27	\$176,052.00	\$57,424.27	\$232,440.02	\$176,052.00	\$56,388.02	(\$1,036.25)	-0.4%

		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$67.27	\$69.62
Distribution Demand Charge	KW x	\$3.63	\$3.75
Transition Demand Charge	KW x	\$1.36	\$0.90
Distribution Charge: On Peak	KWh x	\$0.01110	\$0.01171
Distribution Charge: Off Peak	KWh x	(\$0.00055)	(\$0.00035)
Cable Facilities Surcharge	KWh x	\$0.01637	\$0.01637
Transition Charge	KWh x	\$0.00497	\$0.00324
Transmission Charge	KWh x	\$0.00629	\$0.00762
DSM Charge	KWh x	\$0.00250	\$0.00250
Renewables Charge	KWh x	\$0.00050	\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.14671	\$0.14671
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Nantucket Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-3 Default Service Customers

Hours Use: 450

kWh Split: -On Peak 45%
-Off Peak 55%

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power		Present Rates			Proposed Rates			Overall Increase (Decrease)	
KW	KWh	Total	Default Service	Retail Delivery	Total SEMA	Default Service SEMA	Retail Delivery	Amount	%
600	270,000	\$52,210.04	\$39,611.70	\$12,598.34	\$52,004.21	\$39,611.70	\$12,392.51	(\$205.83)	-0.4%
800	360,000	\$69,590.97	\$52,815.60	\$16,775.37	\$69,315.74	\$52,815.60	\$16,500.14	(\$275.23)	-0.4%
1,000	450,000	\$86,971.89	\$66,019.50	\$20,952.39	\$86,627.27	\$66,019.50	\$20,607.77	(\$344.62)	-0.4%
1,500	675,000	\$130,424.21	\$99,029.25	\$31,394.96	\$129,906.09	\$99,029.25	\$30,876.84	(\$518.12)	-0.4%
3,000	1,350,000	\$260,781.14	\$198,058.50	\$62,722.64	\$259,742.57	\$198,058.50	\$61,684.07	(\$1,038.57)	-0.4%

		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$67.27	\$69.62
Distribution Demand Charge	KW x	\$3.63	\$3.75
Transition Demand Charge	KW x	\$1.36	\$0.90
Distribution Charge: On Peak	KWh x	\$0.01110	\$0.01171
Distribution Charge: Off Peak	KWh x	(\$0.00055)	(\$0.00035)
Cable Facilities Surcharge	KWh x	\$0.01637	\$0.01637
Transition Charge	KWh x	\$0.00497	\$0.00324
Transmission Charge	KWh x	\$0.00629	\$0.00762
DSM Charge	KWh x	\$0.00250	\$0.00250
Renewables Charge	KWh x	\$0.00050	\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.14671	\$0.14671
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Nantucket Electric Company
Proposed March 1, 2006 Rates
Calculation of Monthly Typical Bill

Impact on G-3 Default Service Customers

Hours Use: 500

kWh Split: -On Peak 45%
-Off Peak 55%

		/----- (1) -----/			/----- (2) -----/			(1) vs (2)	
Monthly Power		Present Rates			Proposed Rates			Overall Increase (Decrease)	
KW	KWh	Total	Default Service	Retail Delivery	Total SEMA	Default Service SEMA	Retail Delivery	Amount	%
600	300,000	\$57,671.02	\$44,013.00	\$13,658.02	\$57,464.72	\$44,013.00	\$13,451.72	(\$206.30)	-0.4%
800	400,000	\$76,872.27	\$58,684.00	\$18,188.27	\$76,596.42	\$58,684.00	\$17,912.42	(\$275.85)	-0.4%
1,000	500,000	\$96,073.52	\$73,355.00	\$22,718.52	\$95,728.12	\$73,355.00	\$22,373.12	(\$345.40)	-0.4%
1,500	750,000	\$144,076.64	\$110,032.50	\$34,044.14	\$143,557.37	\$110,032.50	\$33,524.87	(\$519.27)	-0.4%
3,000	1,500,000	\$288,086.02	\$220,065.00	\$68,021.02	\$287,045.12	\$220,065.00	\$66,980.12	(\$1,040.90)	-0.4%

		<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge		\$67.27	\$69.62
Distribution Demand Charge	KW x	\$3.63	\$3.75
Transition Demand Charge	KW x	\$1.36	\$0.90
Distribution Charge: On Peak	KWh x	\$0.01110	\$0.01171
Distribution Charge: Off Peak	KWh x	(\$0.00055)	(\$0.00035)
Cable Facilities Surcharge	KWh x	\$0.01637	\$0.01637
Transition Charge	KWh x	\$0.00497	\$0.00324
Transmission Charge	KWh x	\$0.00629	\$0.00762
DSM Charge	KWh x	\$0.00250	\$0.00250
Renewables Charge	KWh x	\$0.00050	\$0.00050

Supplier Services

Energy Charge	KWh x	\$0.14671	\$0.14671
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